



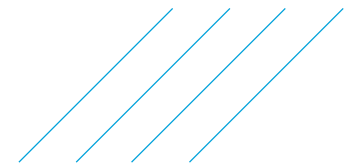
Image: BOWL



Image: BOWL

## Foundation Design for the Beatrice Offshore Wind Farm

R. McLean – SUPERGEN Wind Hub General Assembly, 08<sup>th</sup> November 2018



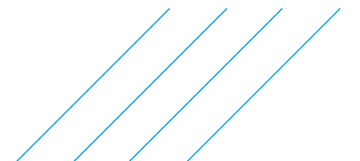
# Contents

## Introduction to Beatrice

## Foundation Design Challenges

- Site characterisation
- Pile design
- Jacket design
- Fabrication approach
- Installation considerations
- Other challenges

## Conclusions



# Introduction

# Overview

588MW offshore wind farm in the Moray Firth

Clean electricity for 450,000 homes

Overall project £2.6bn

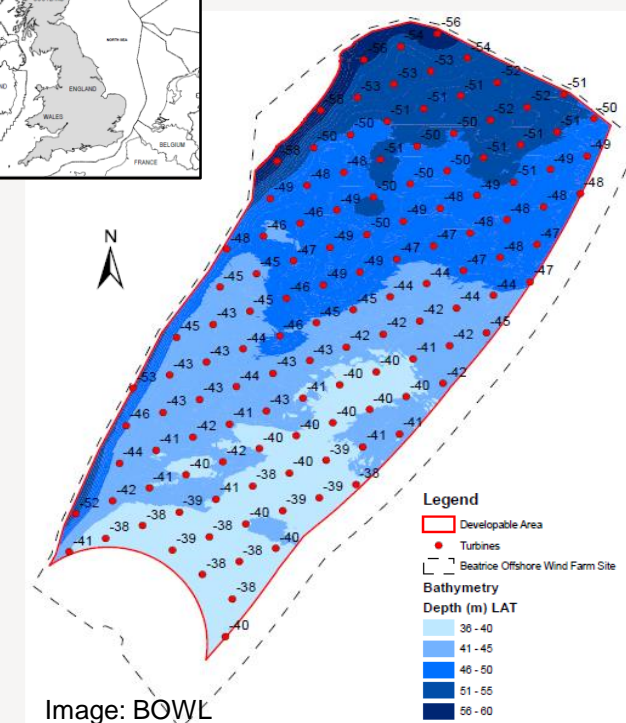
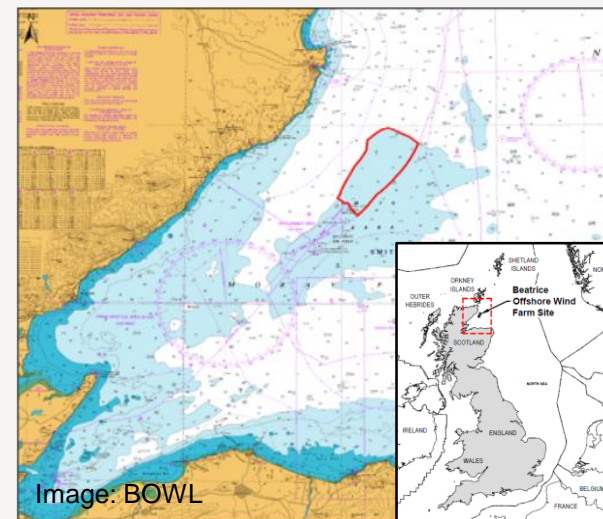
Site:

Circa 13km offshore

132km<sup>2</sup>

Water depths 35-55m LAT

Scotland's largest offshore wind farm!





# Overview

## Offshore structures

84no. 7MW wind turbine generators (WTGs)

2no. offshore transformer modules (OTMs)

## Foundations = jackets on driven piles

86 jackets; 85,000 tonnes

344 piles; >14km total length; 44,000 tonnes

Deepest offshore wind fixed structures in the world



Image: BOWL

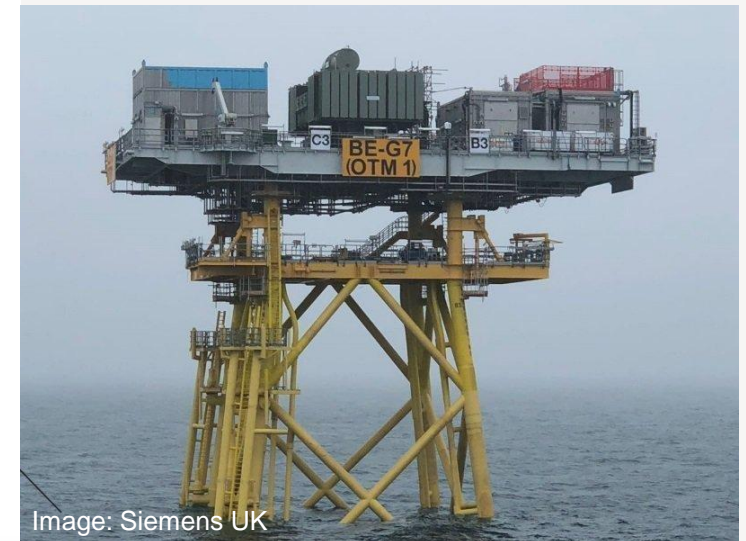
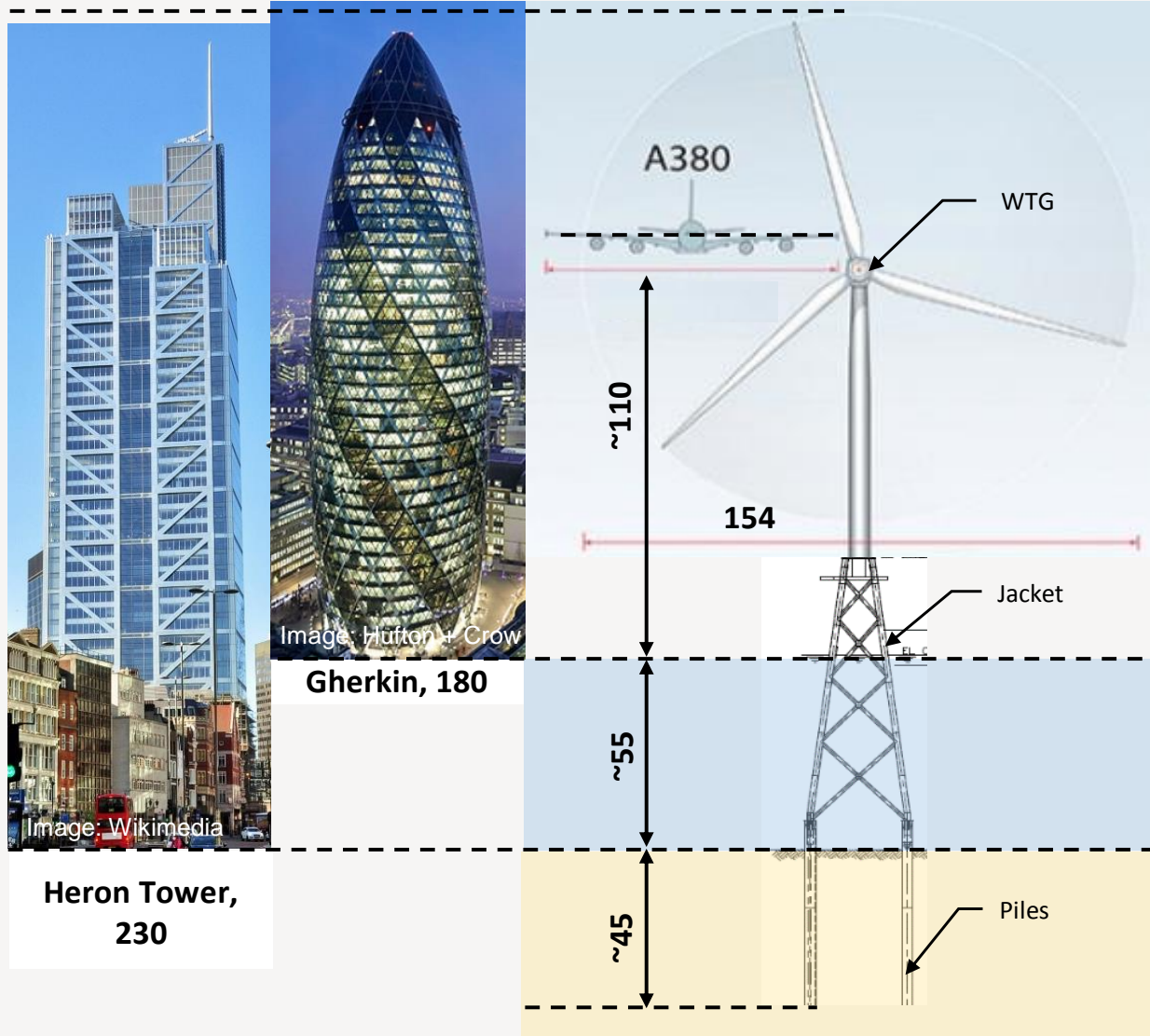


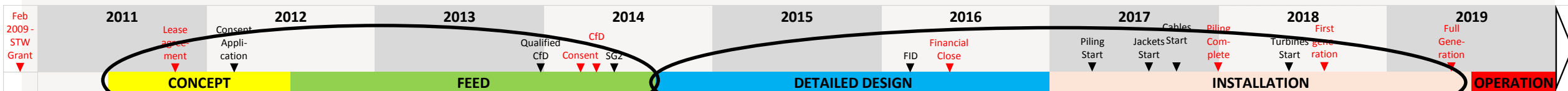
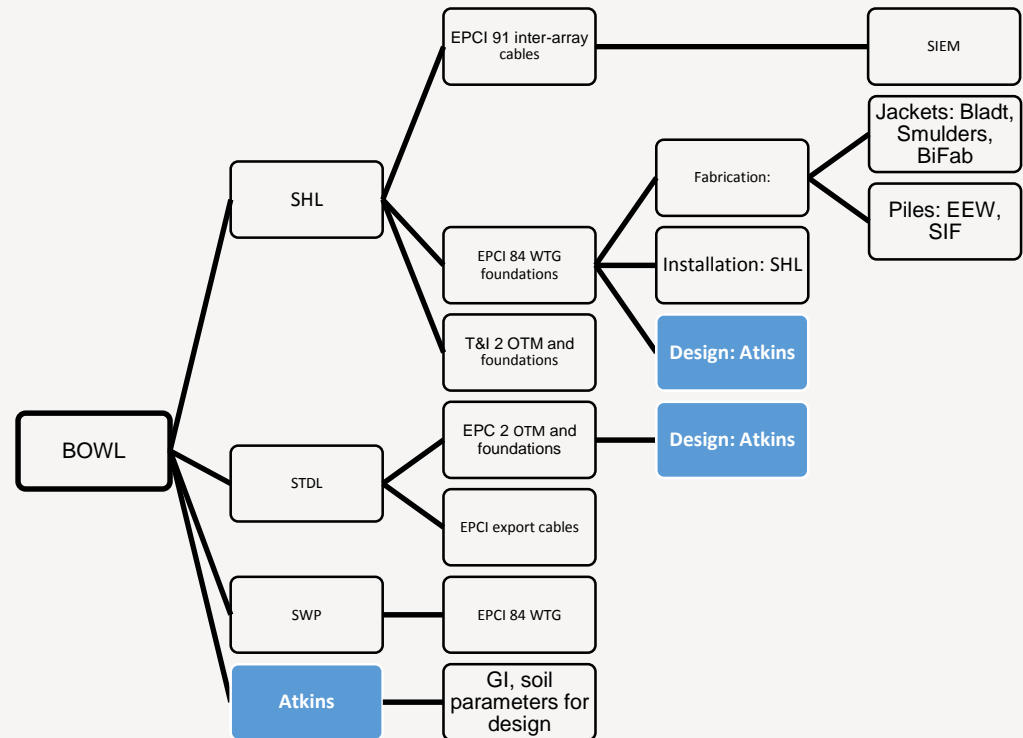
Image: Siemens UK







**SSE Offshore Wind Alliance**  
 Framework of key suppliers designed to address the key challenges of Round 3 offshore wind and drive efficiencies in SSE's offshore wind programme.  
 Collaborative work through Concept and FEED between Developer, WTG and OSP Supplier, Installation contractor, Fabricator and Designer.



# Foundation Design Challenges



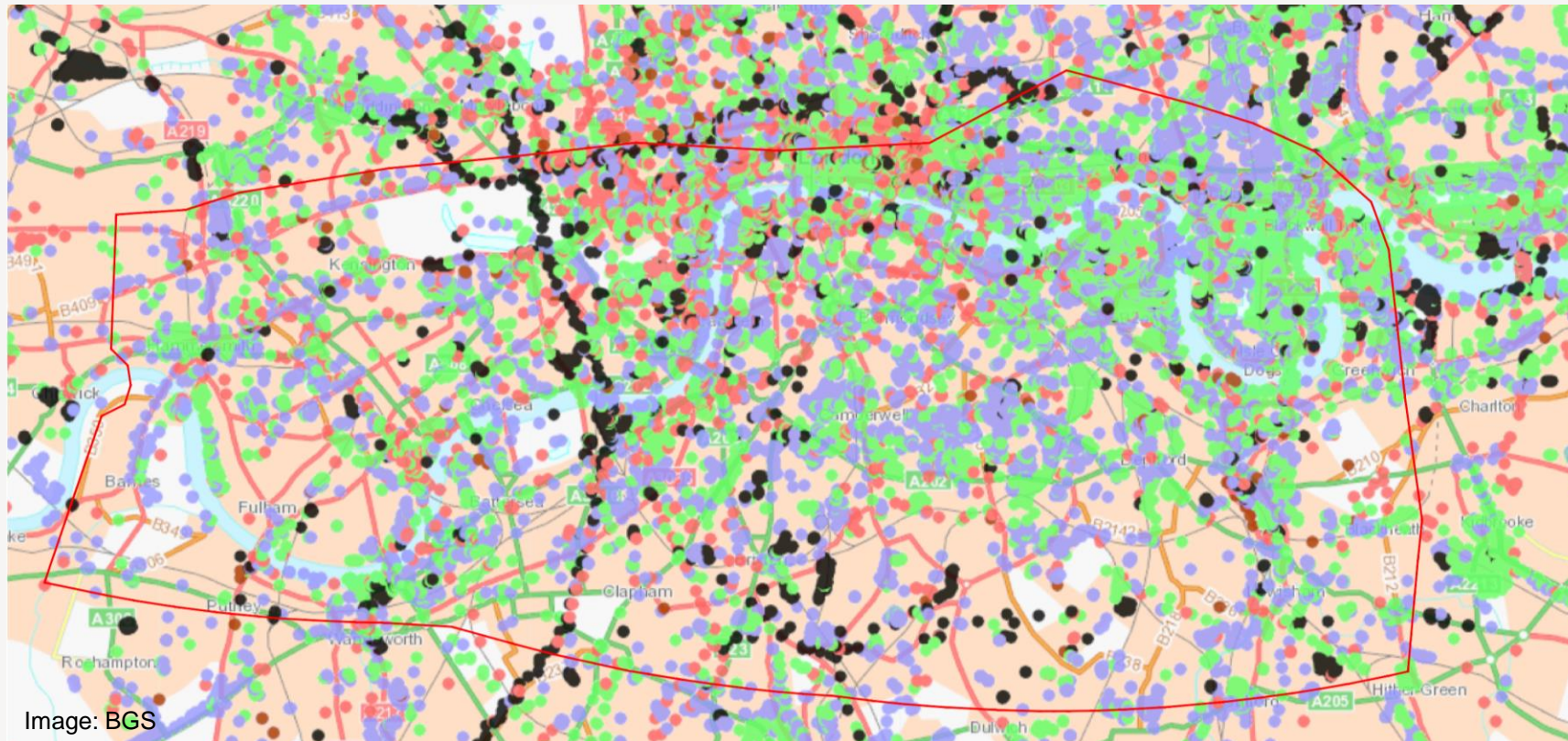
# Site Characterisation

# Vast site

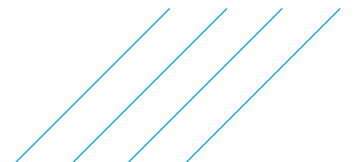
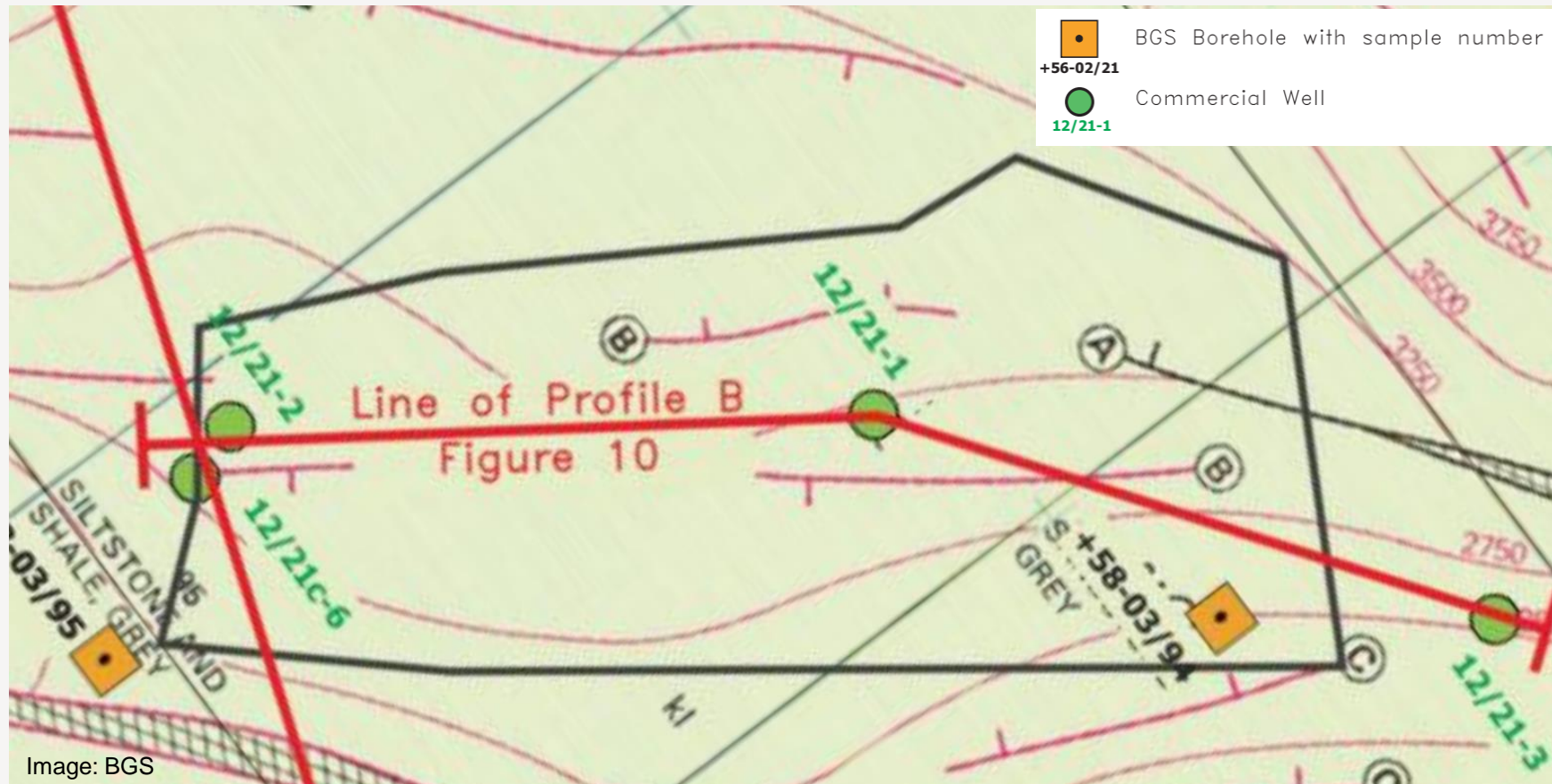




# Available data - onshore



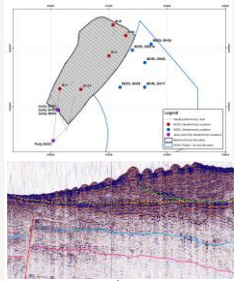
# Available data - offshore



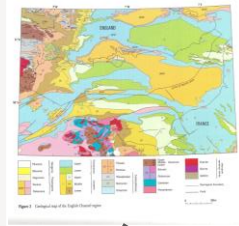


# Phased investigation

Geophys, 5 BH  
Prelim GM



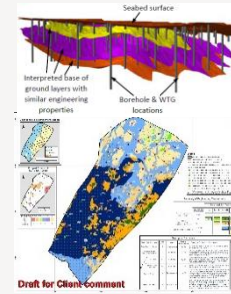
Desk study  
Review GM



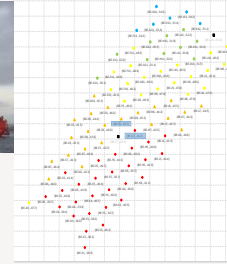
Interim GI



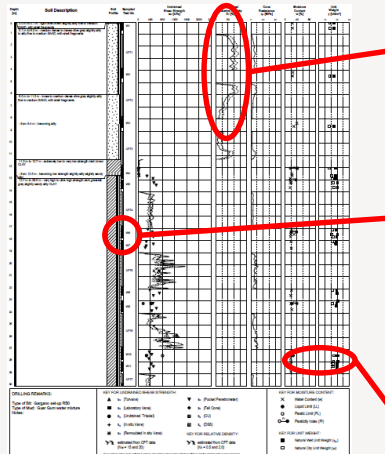
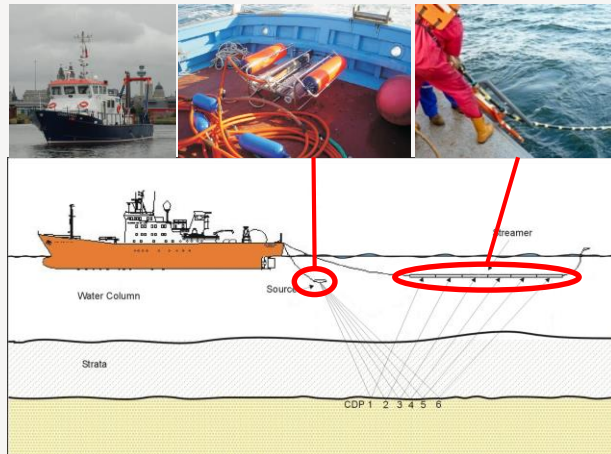
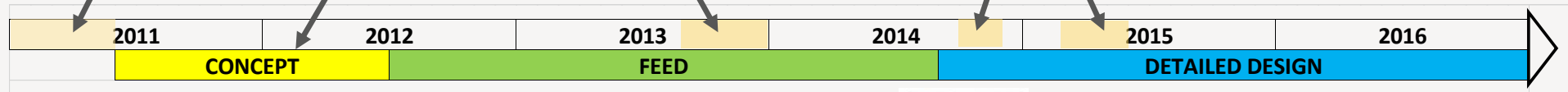
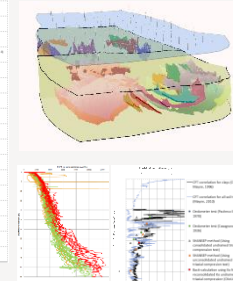
Update GM



Completion GI



Final GM



CPT



Sampling



Lab tests



Routine

Advanced

Images: BOWL/ Fugro/ Atkins



# Pile Design Process

# Loading

Relatively small vertical load

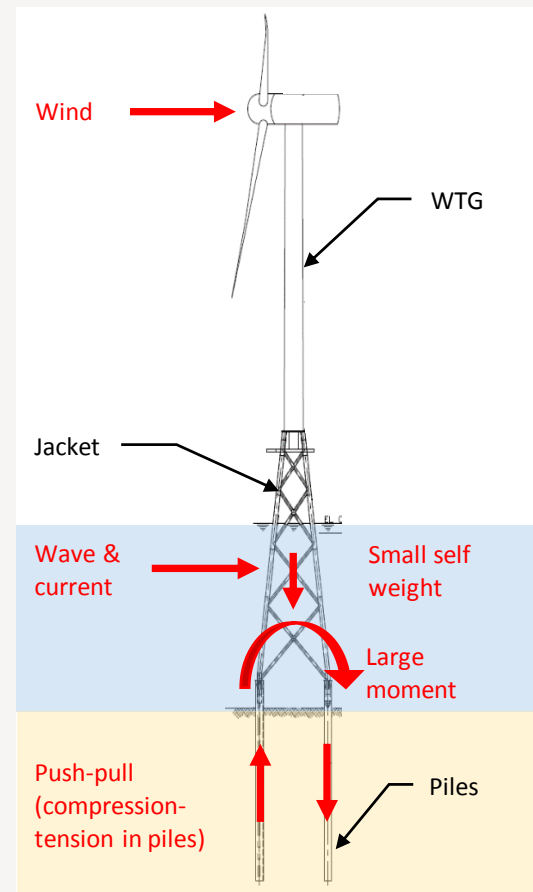
Large horizontal loads from wind, waves and currents

High overturning moment at mudline

Resisted by piles in 'push / pull'

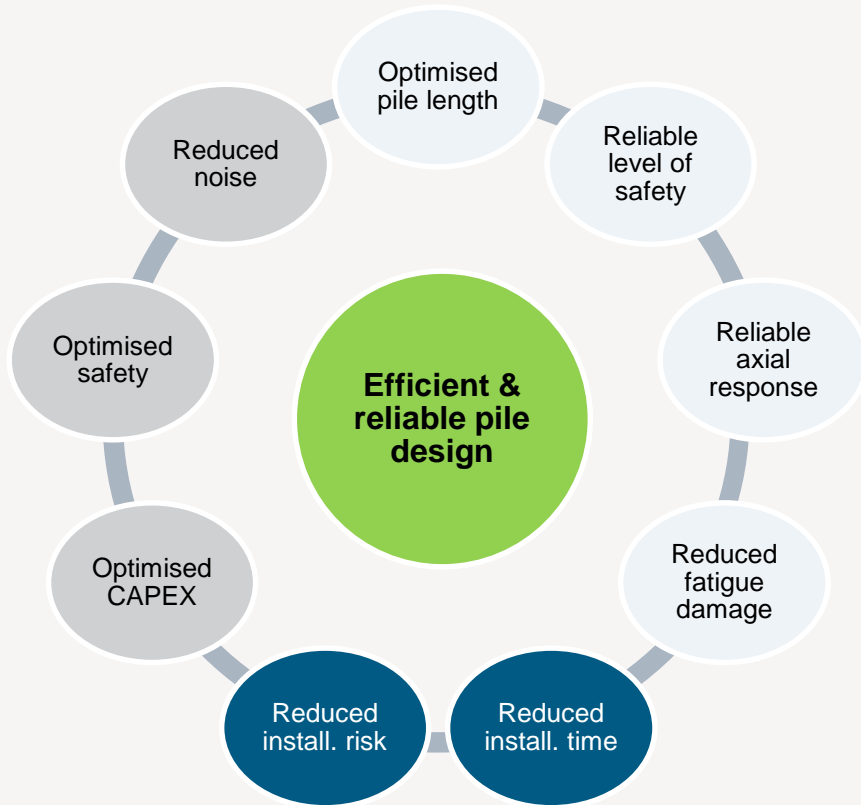
Piles work in compression & tension

Cyclic

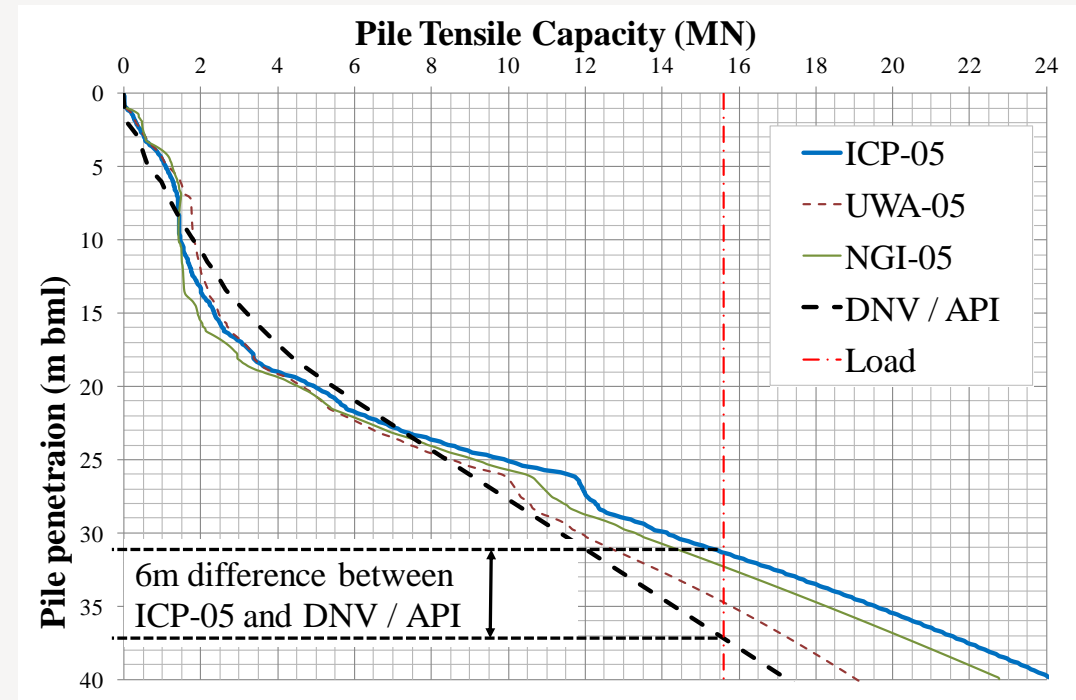


# Pile axial capacity

Need efficiency & reliability

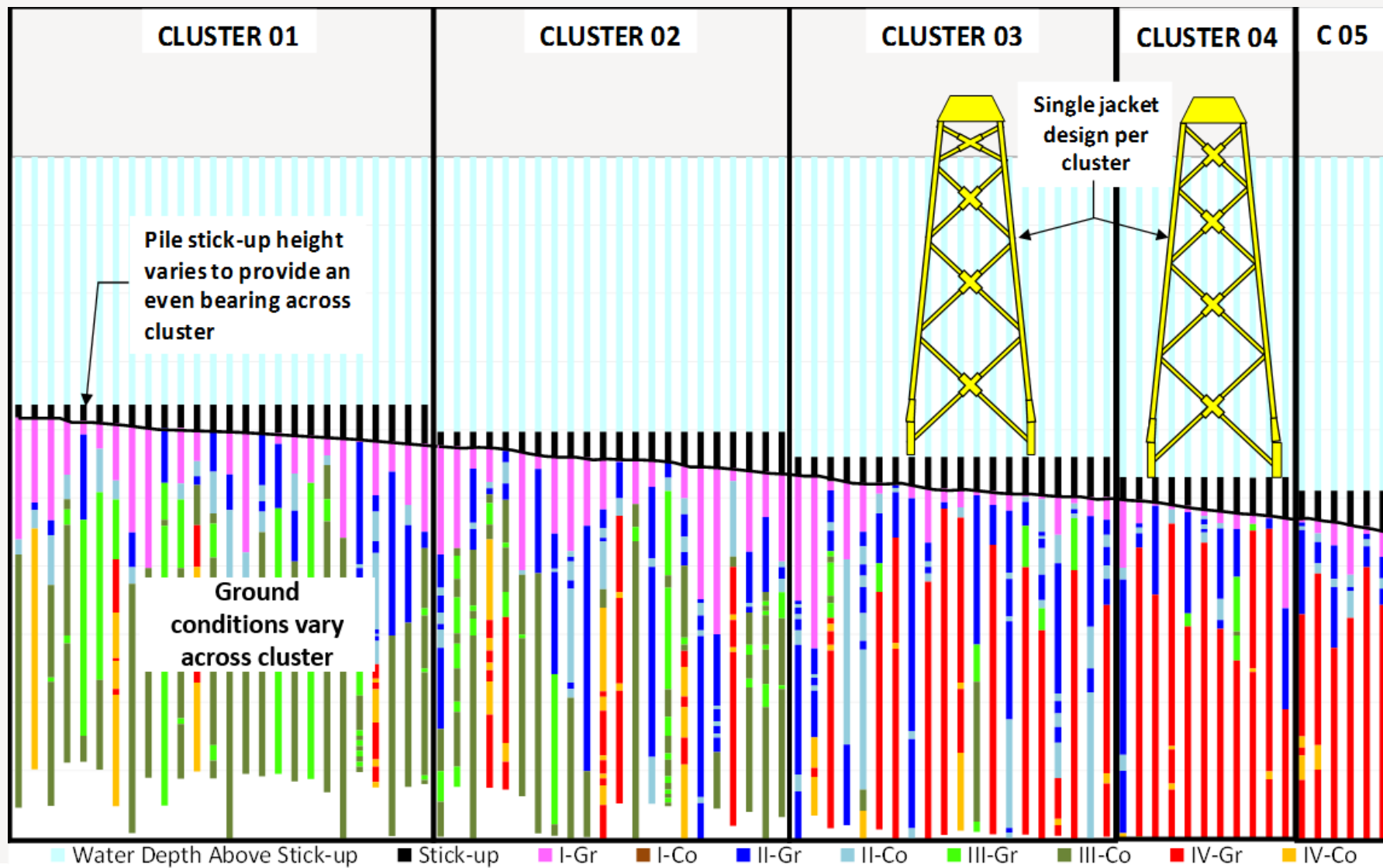


Which method?



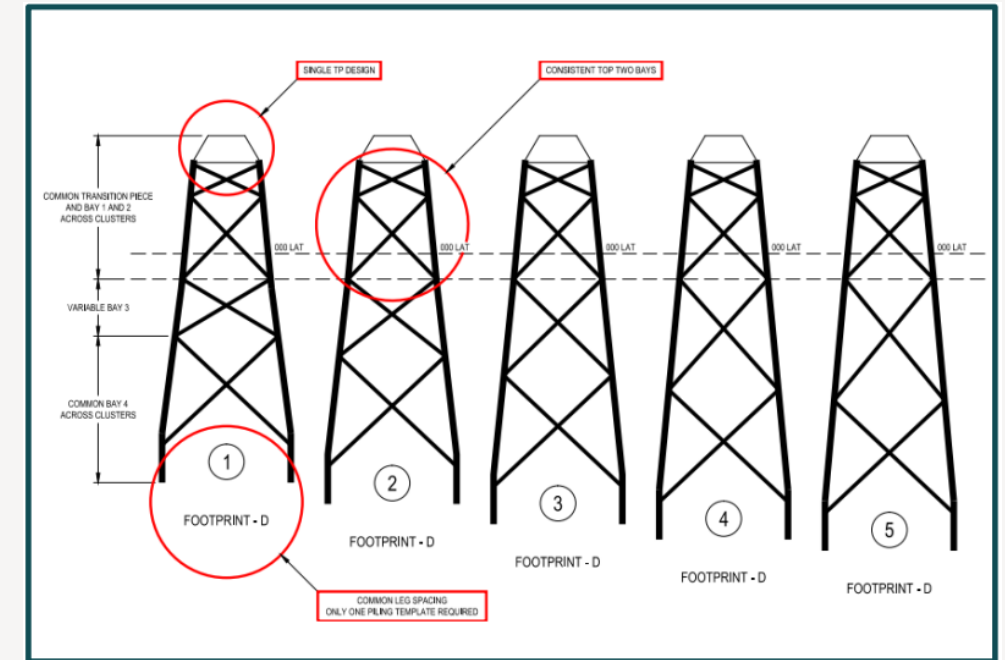
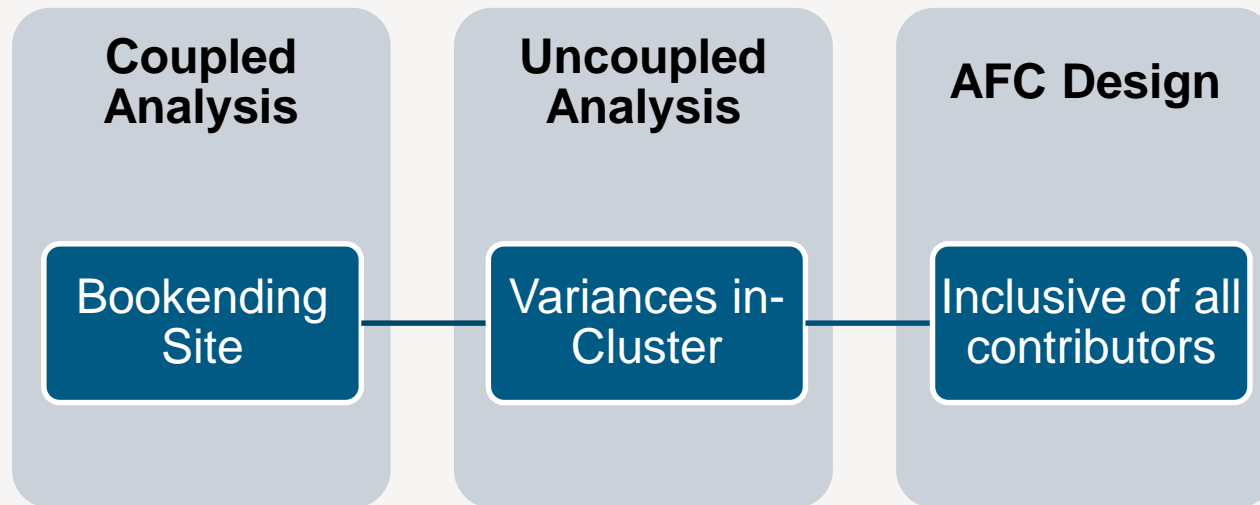
# Jacket Design Process

- Clustering approach
- Structural analyses

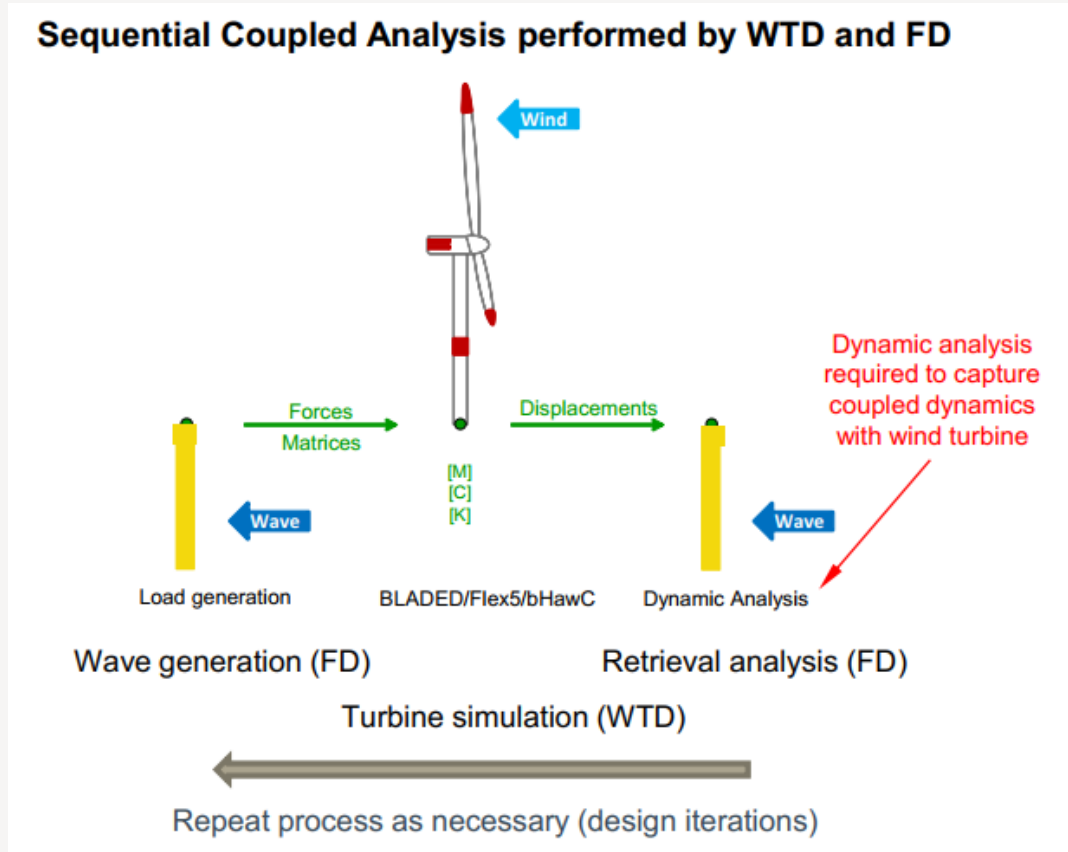




# Design Process



# Design Process: Coupled Analysis



## Pre-processing:

- › ~1,000 wave loading simulations

## SWP Analysis:

- › Up to 20,000 combined wave + turbine simulations

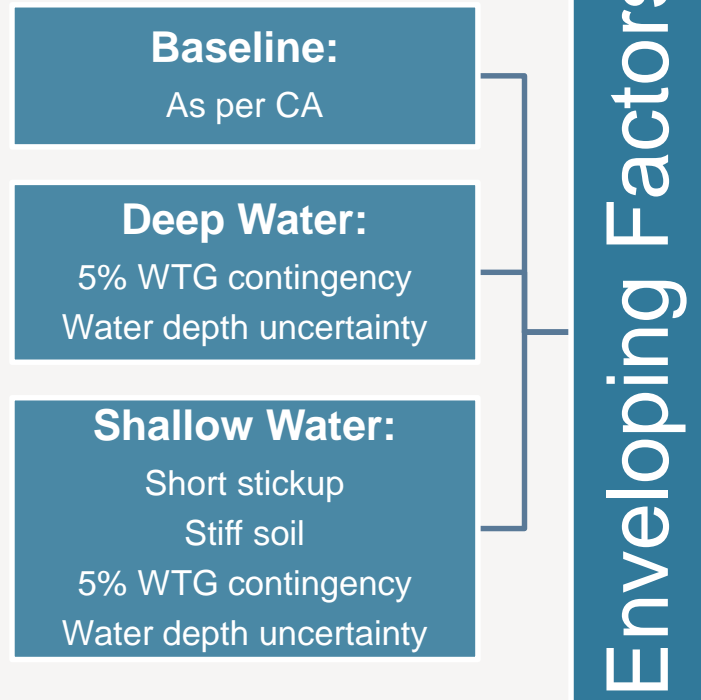
## Post-processing (Retrieval):

- › ~300 critical ULS simulations
- › 232 FLS simulations
- › Code checking

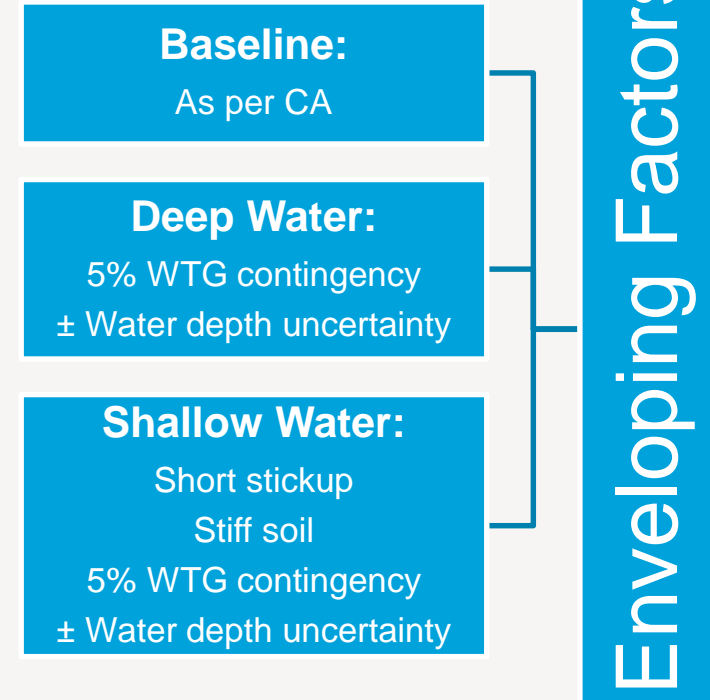


# Design Process: Uncoupled Analysis

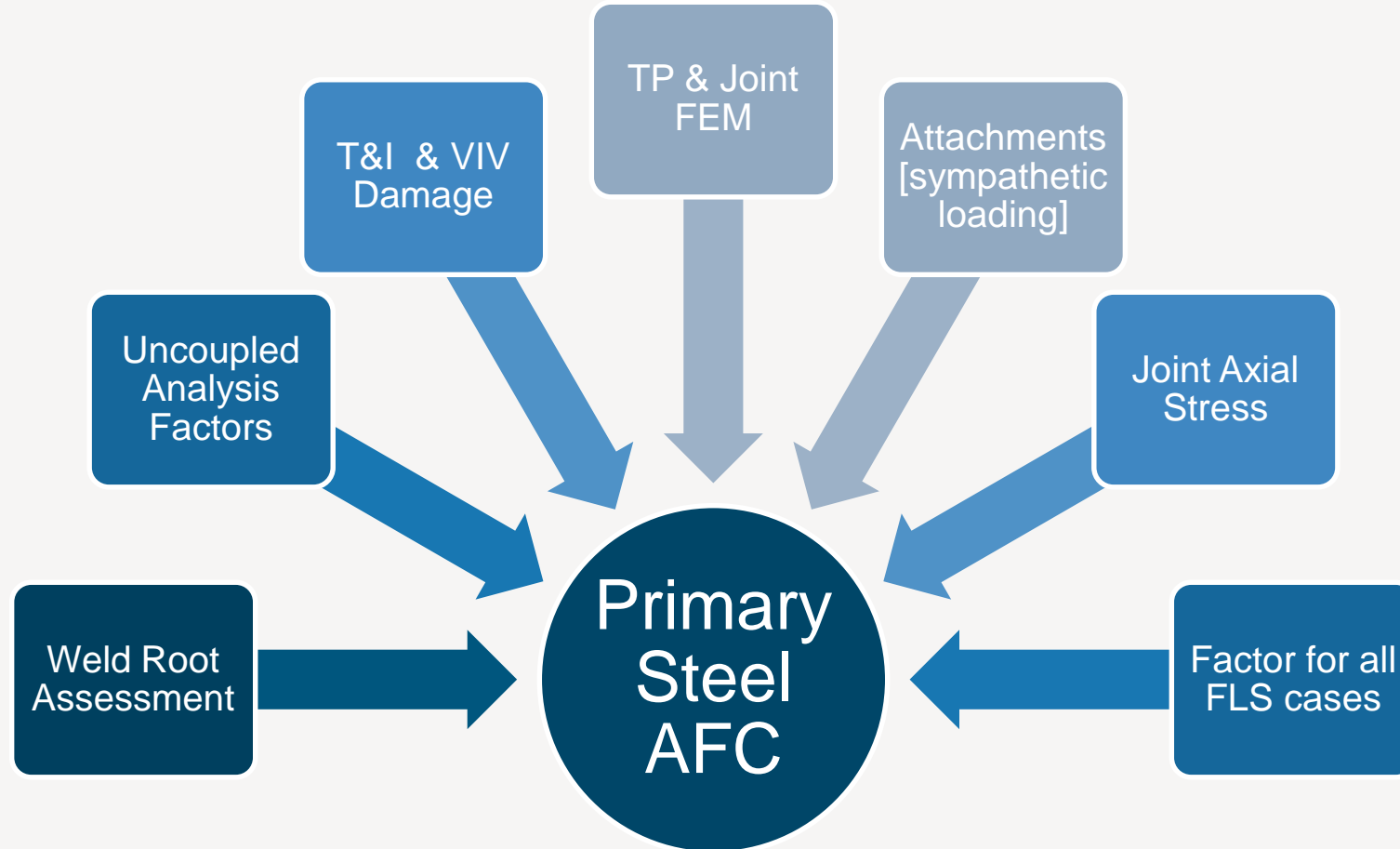
ULS:



FLS:



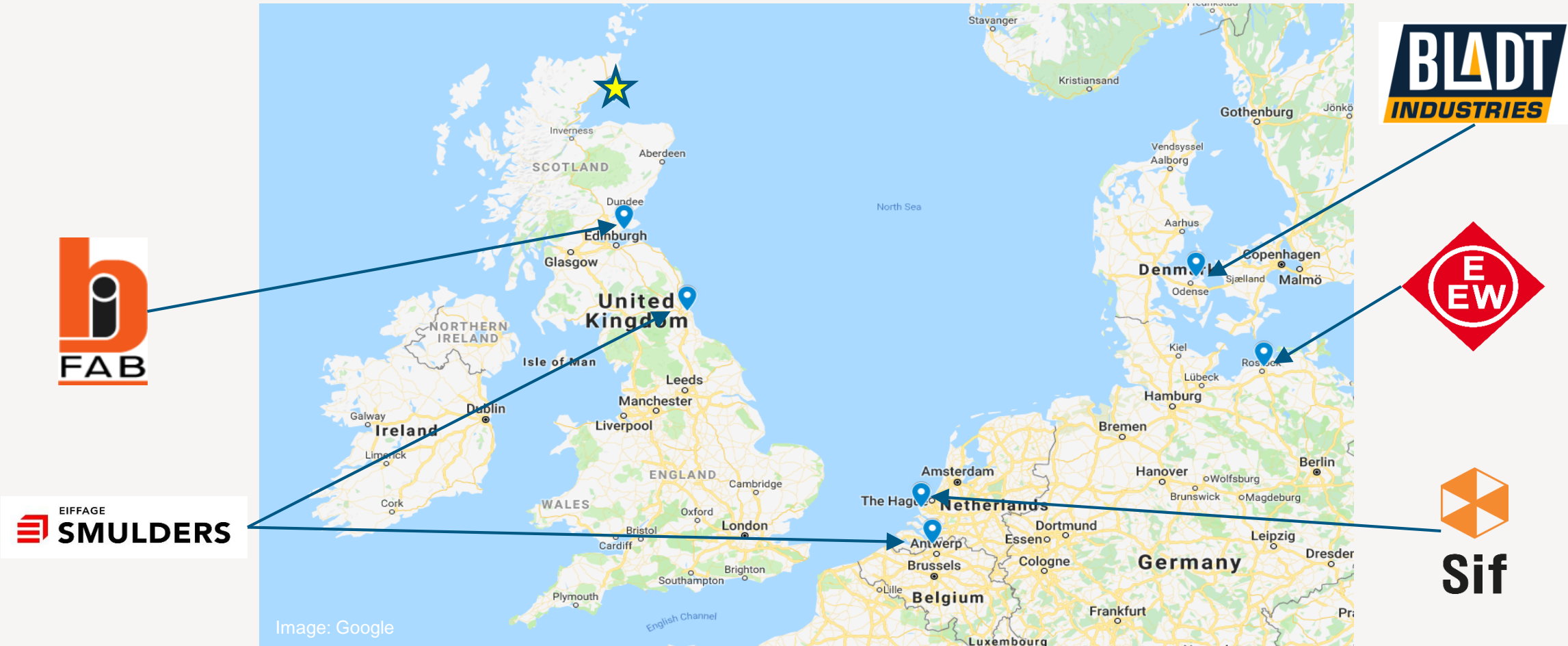
# Design Process: AFC Design



# Fabrication

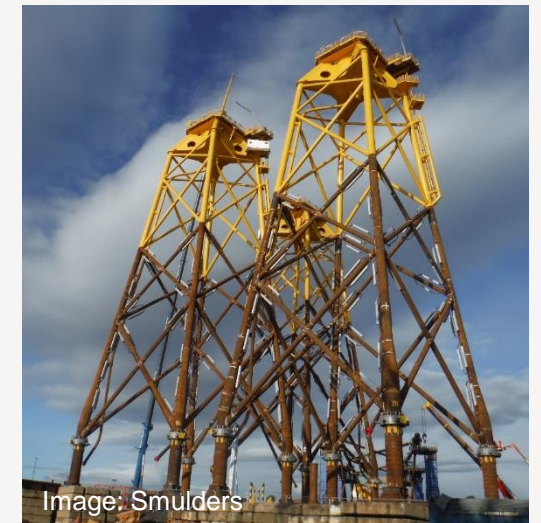
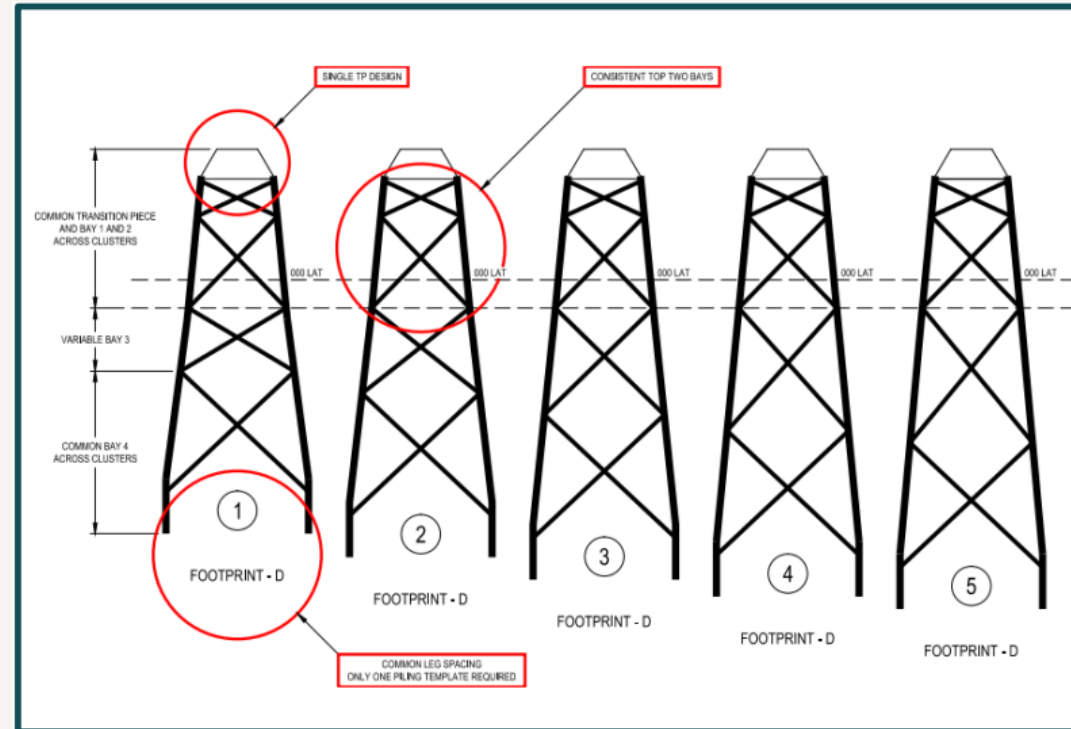


# Beatrice Foundation Fabricators



# Design for Serial Fabrication

## Common TP & Upper Jacket



## Cluster Specific Lower Jacket



# Installation



# Pile Installation risks

Boulders

Bedrock horizons

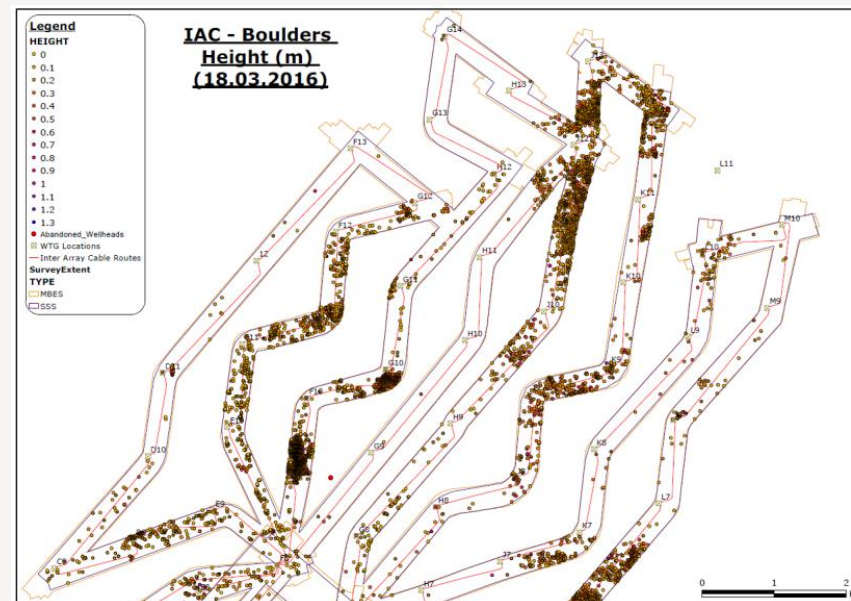
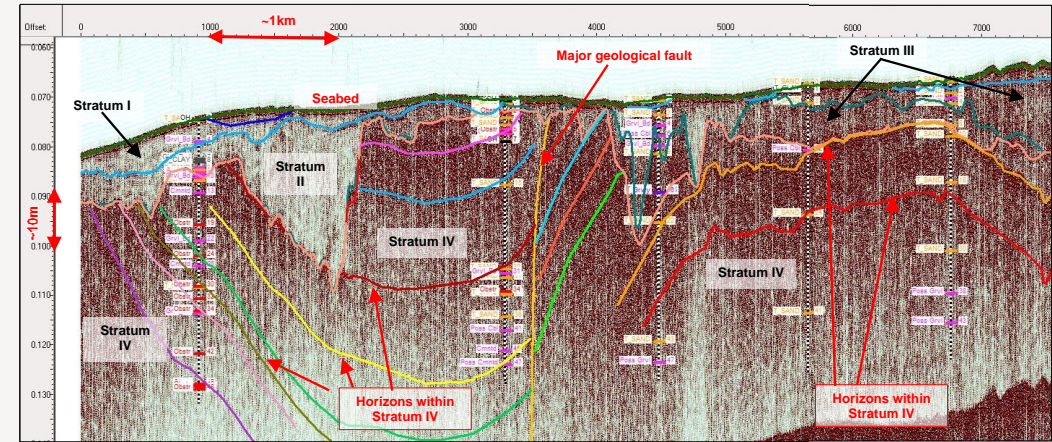
Strong and laterally traceable seismic reflectors

Identified in intact Lower Cretaceous

Variable in lateral extent

Some have corresponding evidence in the borehole data

Some relate to sandstone beds



# Mitigation

Remediation = drive-drill-drive

Derive method to assess

Reduction of capacity from drilling

Shaft friction increase from ageing that can be relied upon

Capacity gain from concrete plug

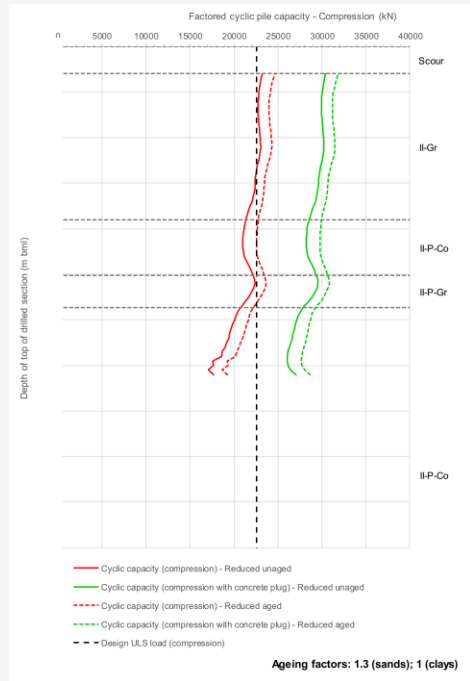
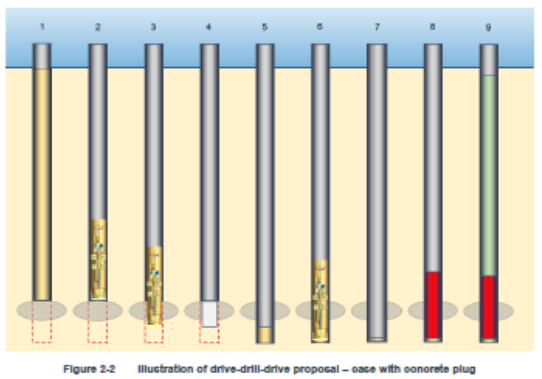
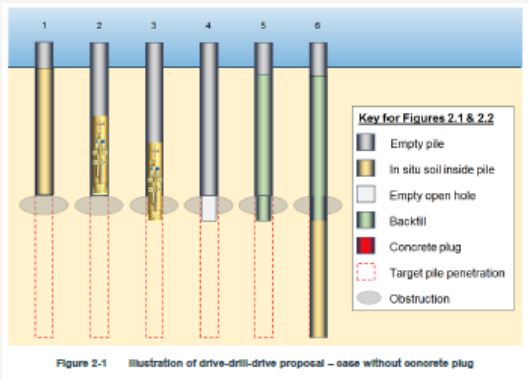
Analyse impact of drilling at varying depths with and without concrete plug

Installation contractor has clear pre-defined scenarios to know instantly whether:

Pile must be abandoned,

Pile can be saved with a concrete plug

Pile does not require a concrete plug



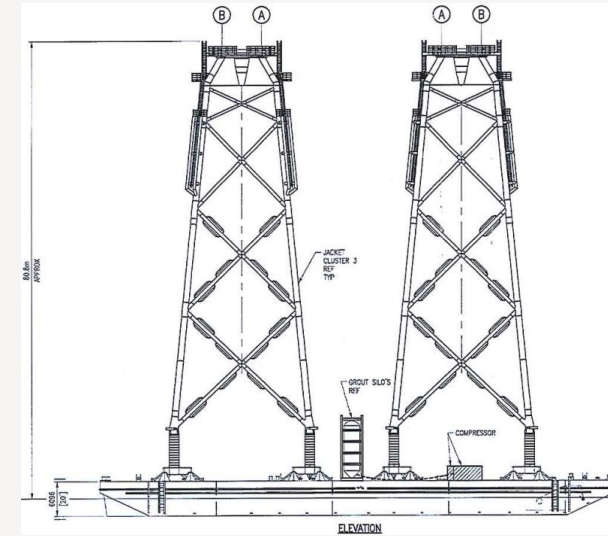
Design Penetration	Pile Tip Penetration at Start of Drill-out					
	Single Drill-out FEASIBLE		Concrete Plug Required		Single Drill-out NOT FEASIBLE	
	from (m)	to (m)	from (m)	to (m)	from (m)	to (m)
40.0	0.0	40.0	20.0	40.0		
48.0	0.0	48.0	44.0	48.0		
44.9	0.0	39.5	38.0	39.5	39.5	41.5
	41.5	44.9	41.5	44.9		
39.7	0.0	35.5	22.0	27.0	35.5	37.5
	37.5	39.7	32.5	35.5		
43.8	0.0	43.8	40.0	43.8		
31.2	0.0	31.2	28.5	31.2		
28.5 <sup>(a)</sup>					0.0	28.5
37.6	0.0	37.6	28.0	37.6		
37.1	0.0	37.1	33.0	37.1		
43.0	0.0	43.0	16.0	43.0		
41.4 <sup>(a)</sup>					0.0	41.4
36.2	0.0	32.0			32.0	34.5
	34.5	36.2	34.5	36.2		
40.3	0.0	35.5			35.5	38.0
	38.0	40.3	38.0	40.3		
42.4	0.0	42.4	39.0	42.4		





# Jacket Installation

- Transportation fatigue
- Upending vs vertical towing
- Installation vessel limits
- Early age cycling
- Safe access
  - Walk to work systems
  - Evacuation procedures



# Conclusions

# Conclusions

- › Multi-disciplinary approach required to manage **risk** and optimise **standardisation**
- › Good design should consider:
  - › *Variable site conditions*
  - › *Fabrication approach*
  - › *Installation approach*
  - › *Project programme*
  - › *Through life user safety*
- › Innovation, collaboration and adaptability are key to future success of industry.



## Successes to date

- › Design AFC and certification to programme
- › Pile installation completed December 2017
- › Jacket installation completed July 2018
- › First power generation July 2018
- › Fully operational in 2019



# Thank you

All images © Atkins unless otherwise stated.



Foundation Design for the Beatrice Offshore Wind Farm - R. McLean – SUPERGEN Wind Hub General Assembly, 08th November 2018

