



Validating Beam Modelling for Bend-Twist Coupled Wind Turbine Blades

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Over their operating lifespan wind turbines are subjected to harsh environmental conditions resulting in detrimental fatigue damage. The concept of bend-twist coupled (BTC) blades investigated in this work passively mitigates aerodynamic loads, effectively reducing fatigue and increasing wind turbine lifespan.

AIM

To provide data for validation of **cross-sectional stiffness coefficients** as used in beam models of BTC wind turbine concept blades, Figure 1.



For this both higher fidelity models based on **shell finite elements** and **physical demonstrators** are being developed.

Figure 1 – Schematics of BTC concepts

MODELLING

DEMONSTRATOR

The implementation of BTC involves the introduction of more compliant and non-standard composite stacking sequences with off-axis fibre angles. Finite Element Analysis (FEA) with shell elements is used to capture coupled deformations accurately.



Figure 2 – Kinematic draping simulation results (red means >10° reorientation)

The geometry of blades results in significant **draping**, especially near the tip as seen in Figure 2. For blades with **unconventional laminates**, the performance was found to be affected strongly by draping effects, suggesting the need to consider these

The first demonstrator design has been set to be a simple box cross-section. Using layers at $\pm 20^{\circ}$ to the beam axis in the flanges as shown in Figure 3, the beam achieves roughly a **tip twist of 2.5**° when loaded by a **10% tip bending** deflection.



Figure 3 – Schematic of demonstrator highlighting flange regions in red Refined solid element models show decent agreement with the proposed shell models.

Table 1 – Preliminary results of demonstrator forshell and solid element models

	Shell Model	Solid Model	% Diff.
1 st Buckling Eigenvalue [-]	2.84	2.66	-6.42
	2 12		

