



# *SUPERGEN Wind Wind Energy Technology*

## **Wave Loading on Wind Turbine Sub-Structures**

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3<sup>rd</sup> Training Seminar, Loughborough University

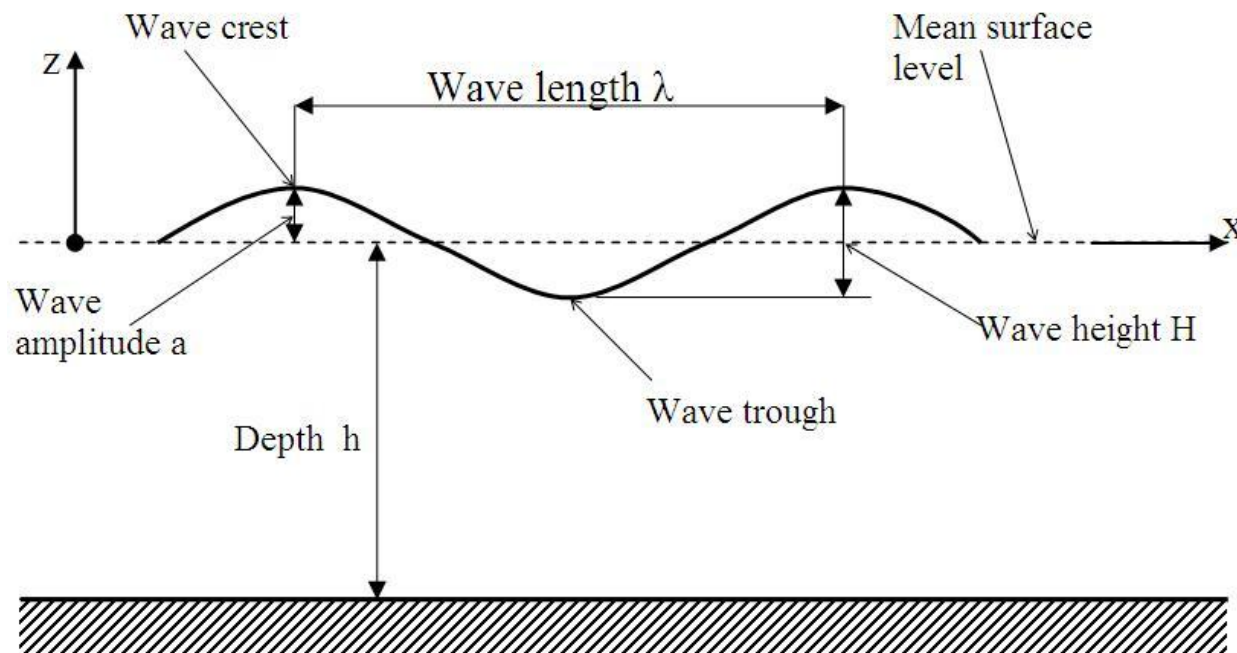
12<sup>th</sup> -13<sup>th</sup> September 2011



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- Waves
- Wave climate
- Wind turbine support structures
- Wave loading on wind turbine support structures
- Summary

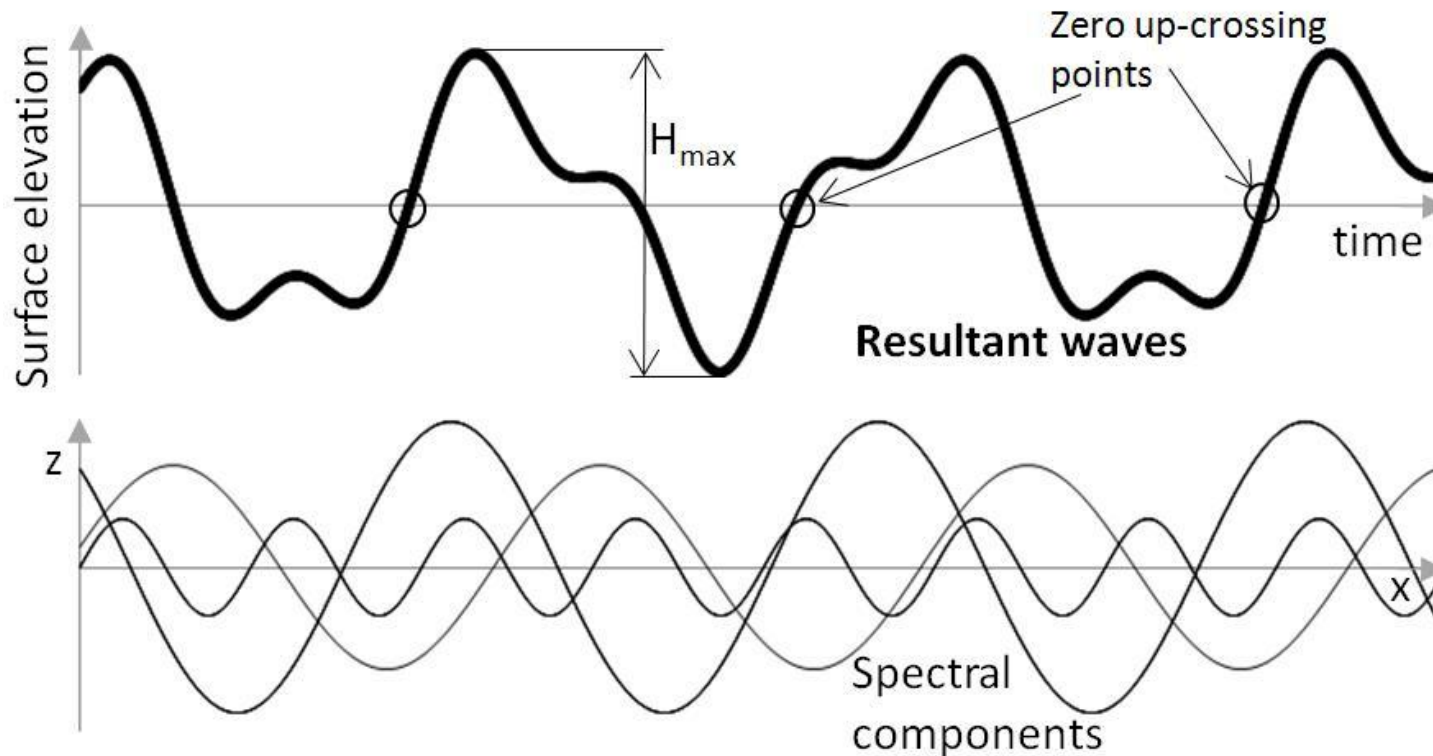
# Waves



## Sinusoidal progressive linear wave train

- This type of wave is very rare in the real ocean

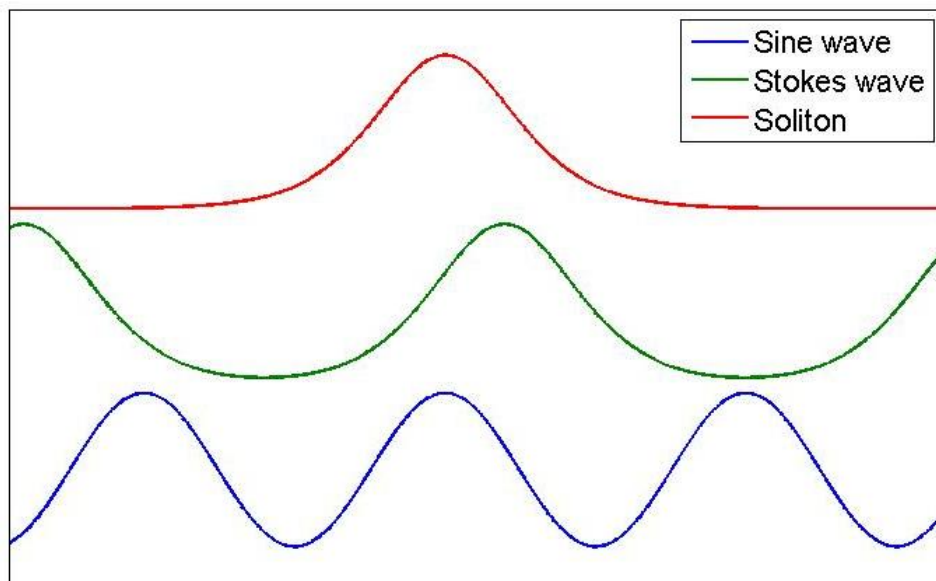
# Waves



- Slightly more realistic, but still uni-directional and linear

# Waves

- Jacobian elliptic functions provide an alternative to sinusoids, called cnoidal waves



Source: Osbourne (2011)

# Waves

In general waves are non-linear and quasi-random



Photo: Margrith Ettlin, Alfred Wegener Institute



# Waves

- Wave generation
  - Lee-side sheltering
  - Lee-side turbulent boundary layer thickening
  - Wave induced air pressure fluctuations
- Wave transformation
  - Refraction
  - Diffraction
  - Interaction
  - Shoaling

# Waves

- Wave energy dissipation
  - White capping
  - Wave-wave interaction
  - Breaking
  - Wave induced motion of movable bed
  - Turbulent shear stress in bottom boundary layer



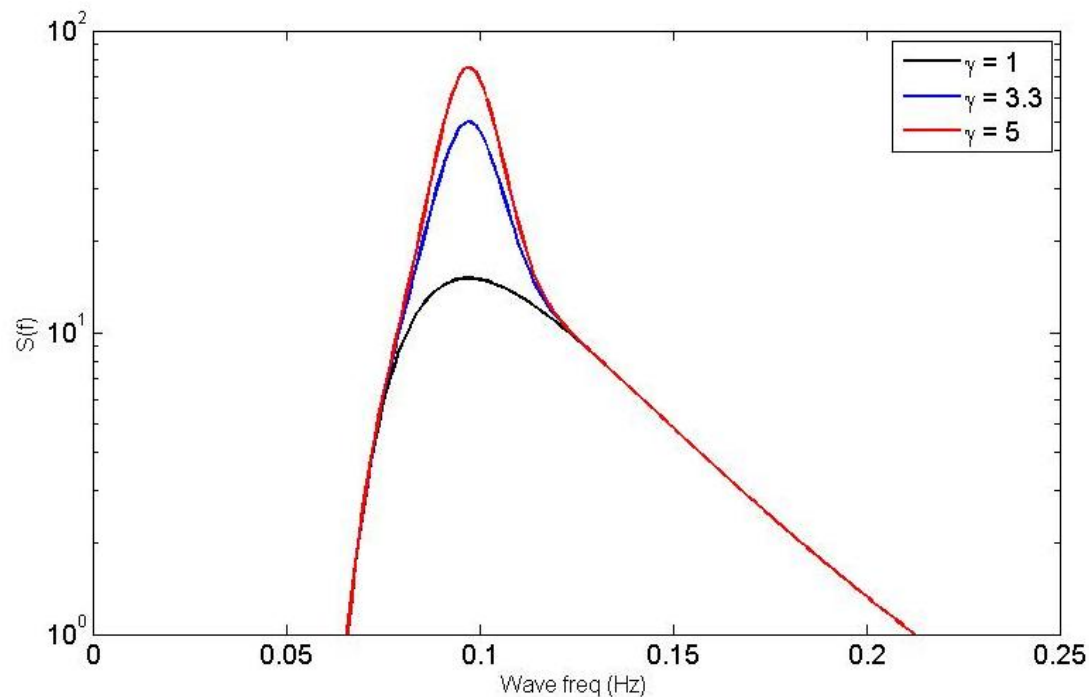
Source: <http://fartheroutnearer.to.wordpress.com/2010/08/17/>



Source: Wikimedia commons

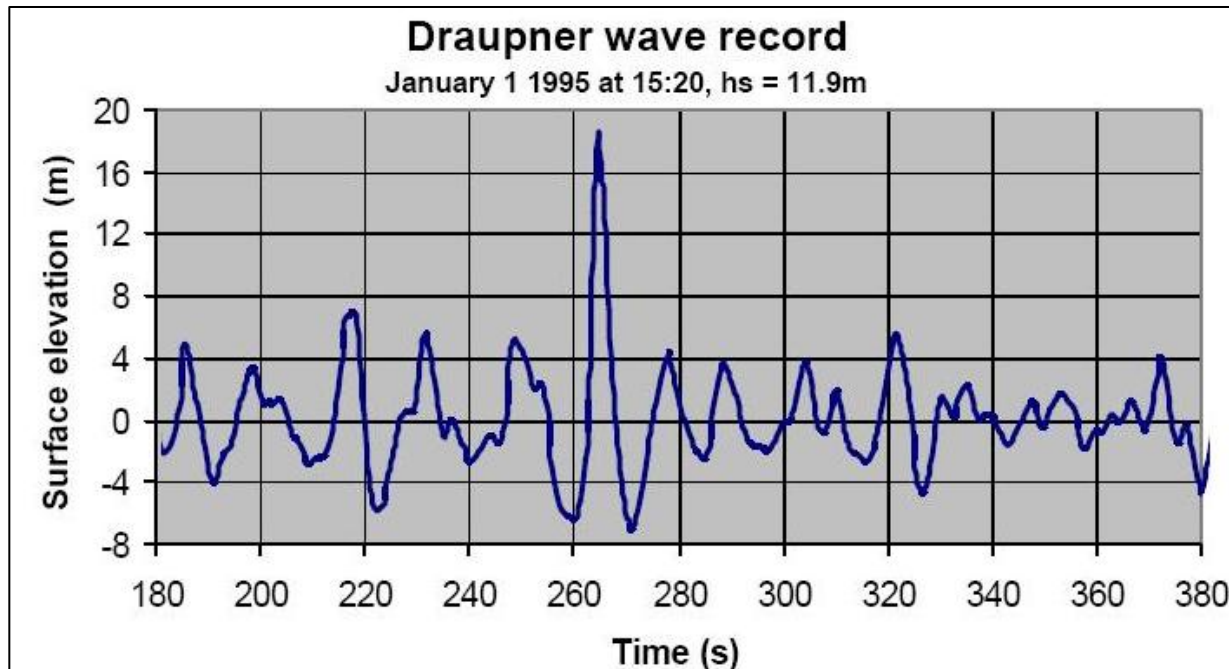
- Statistical analysis is required to describe real seas
- JONSWAP spectrum designed for the North Sea

$$S(f) = 0.0749 H_s^2 T_z (T_z f)^{-5} \gamma^q \exp[-0.4567 (T_z f)^{-4}]$$



## Rogue waves

- More than twice the significant wave height



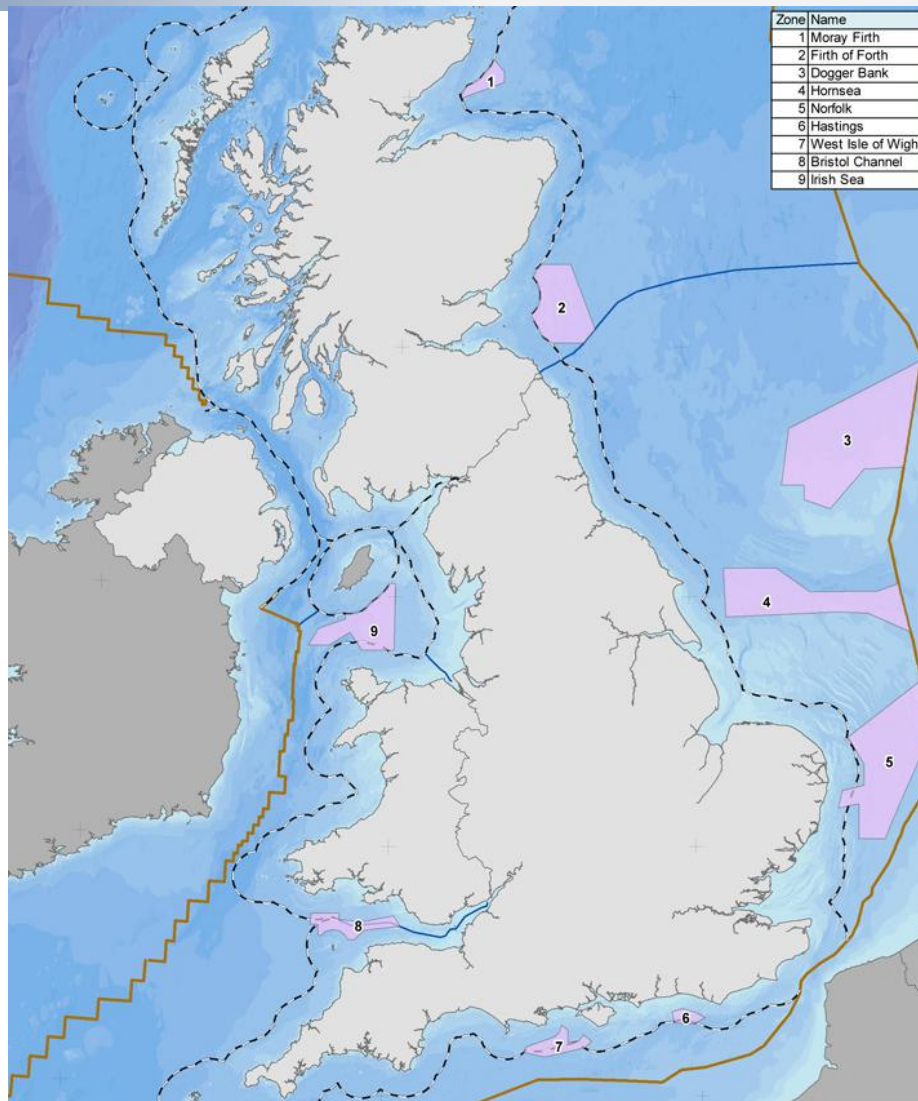
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Accessed 2/09/11



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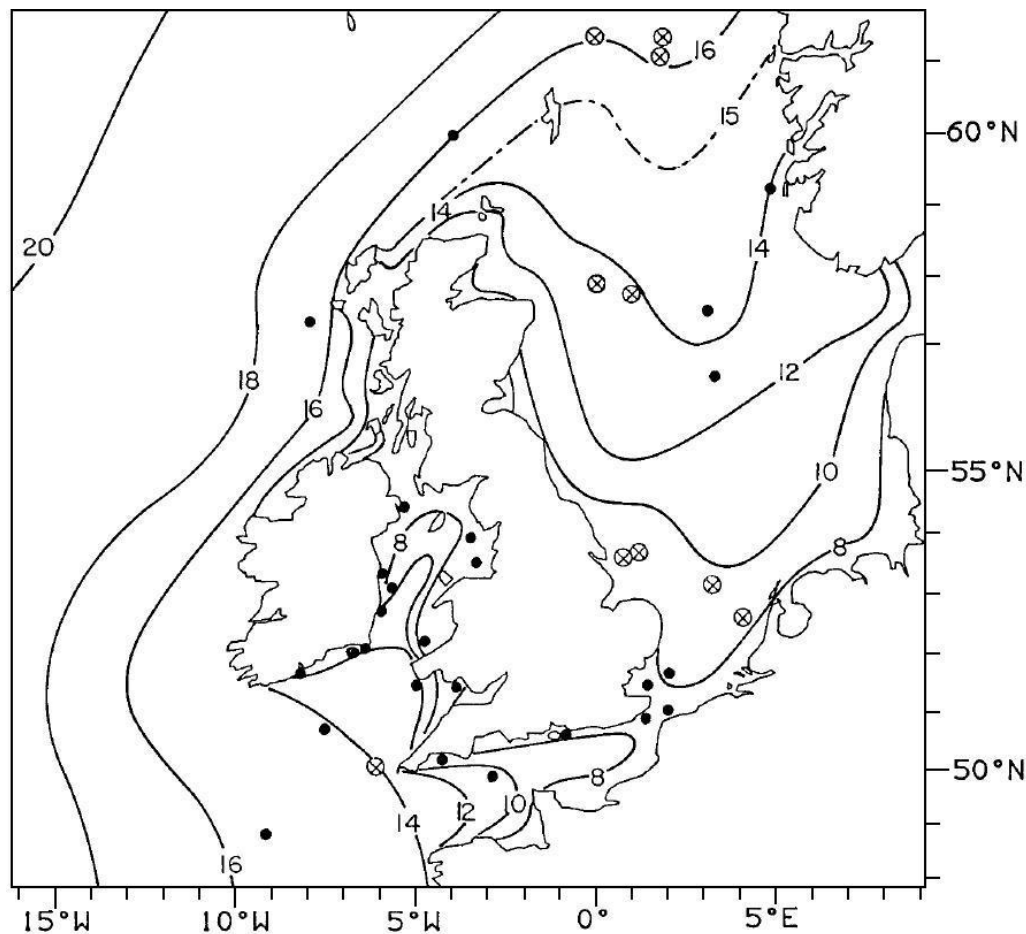
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# Wave climate



Source: Crown Estate (2010)

# Wave climate



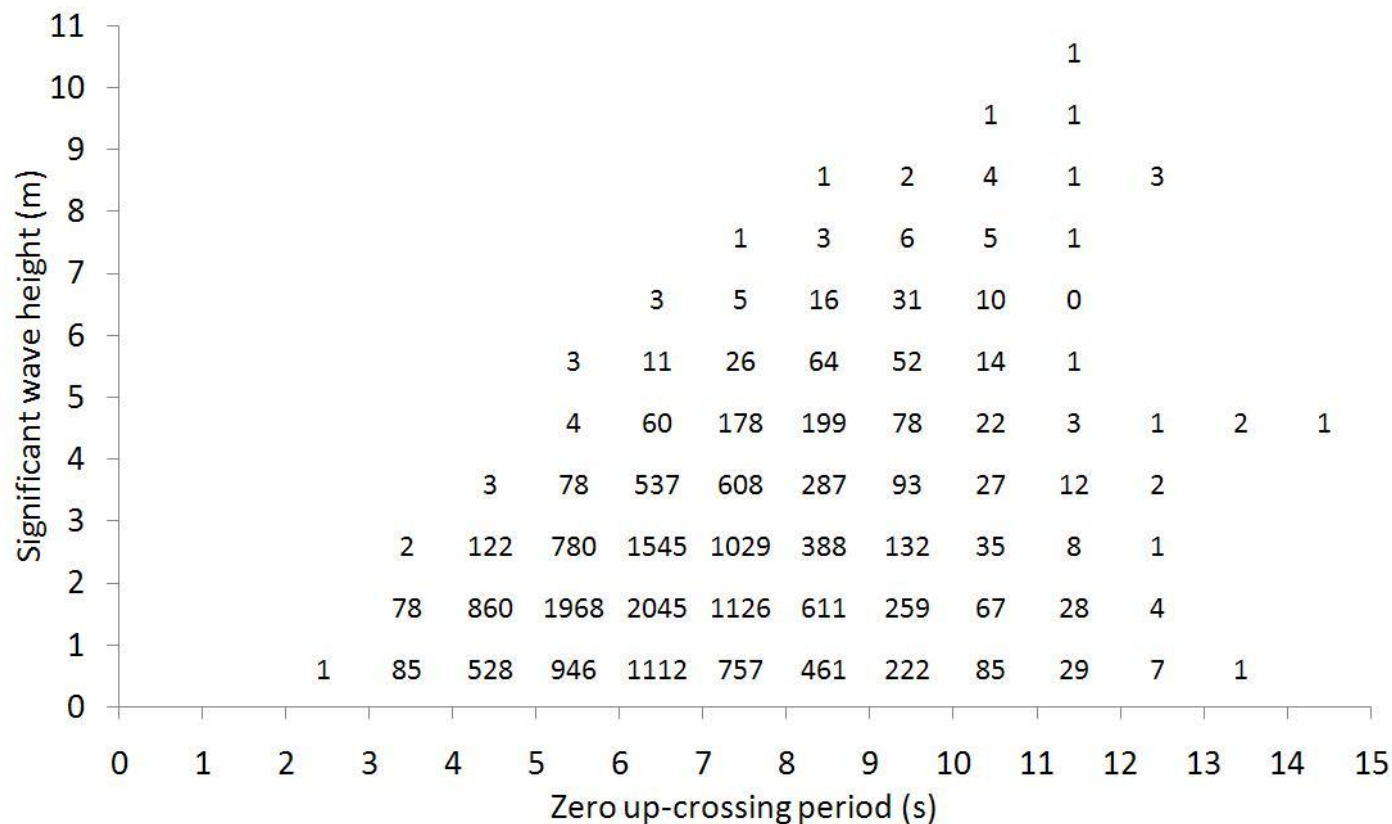
- Wave measurement site
- ⊗ Wave measurement site with relatively high reliability

$$H_{50} \approx 1.86H_{S50}$$

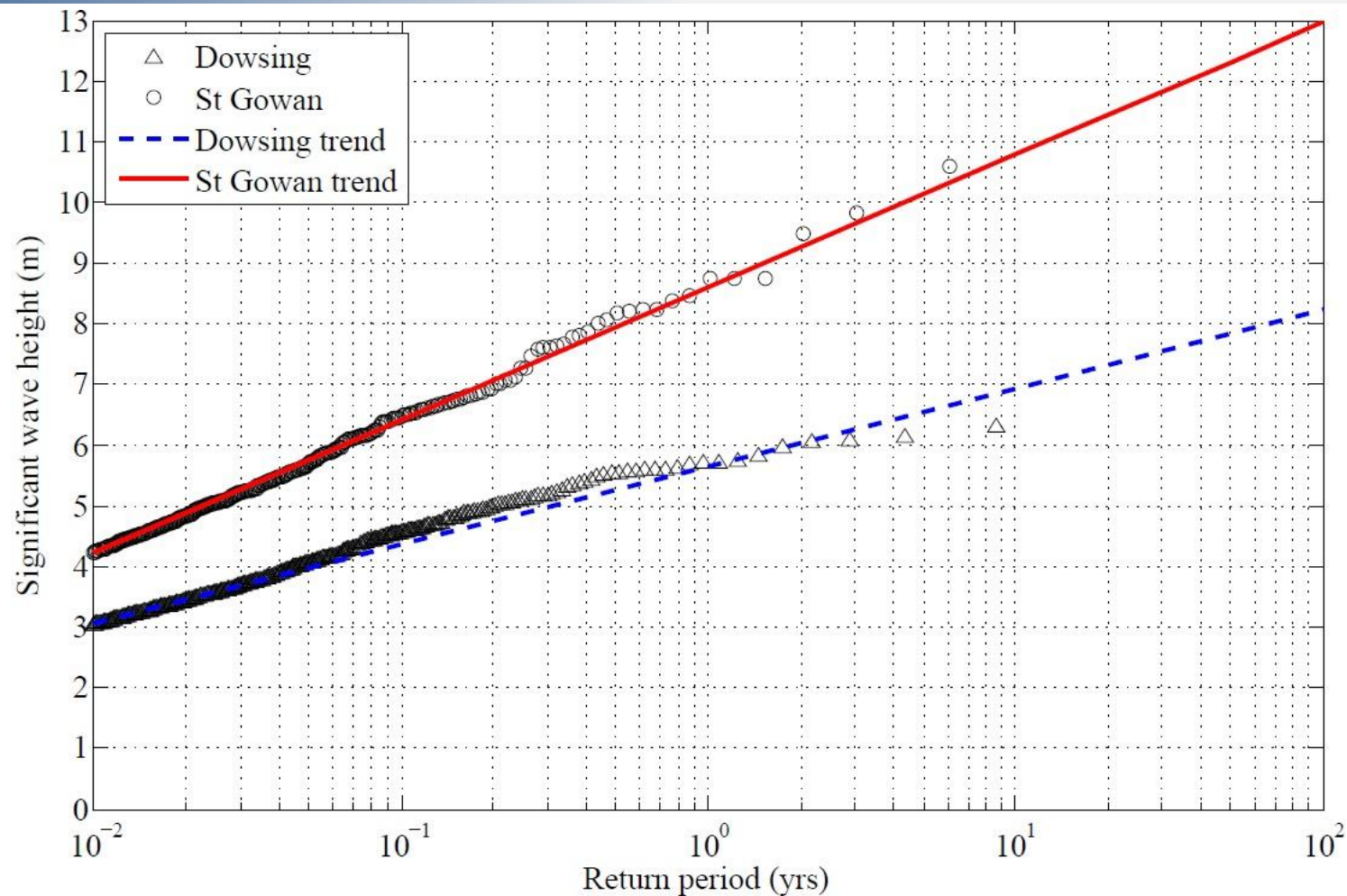
$H_{S50}$ (m)	$H_{50}$ (m)
8	14.9
12	22.3

# Wave climate

Wave climate at St Gowan light vessel for around 7 years between 1970 and 1985



# Wave climate

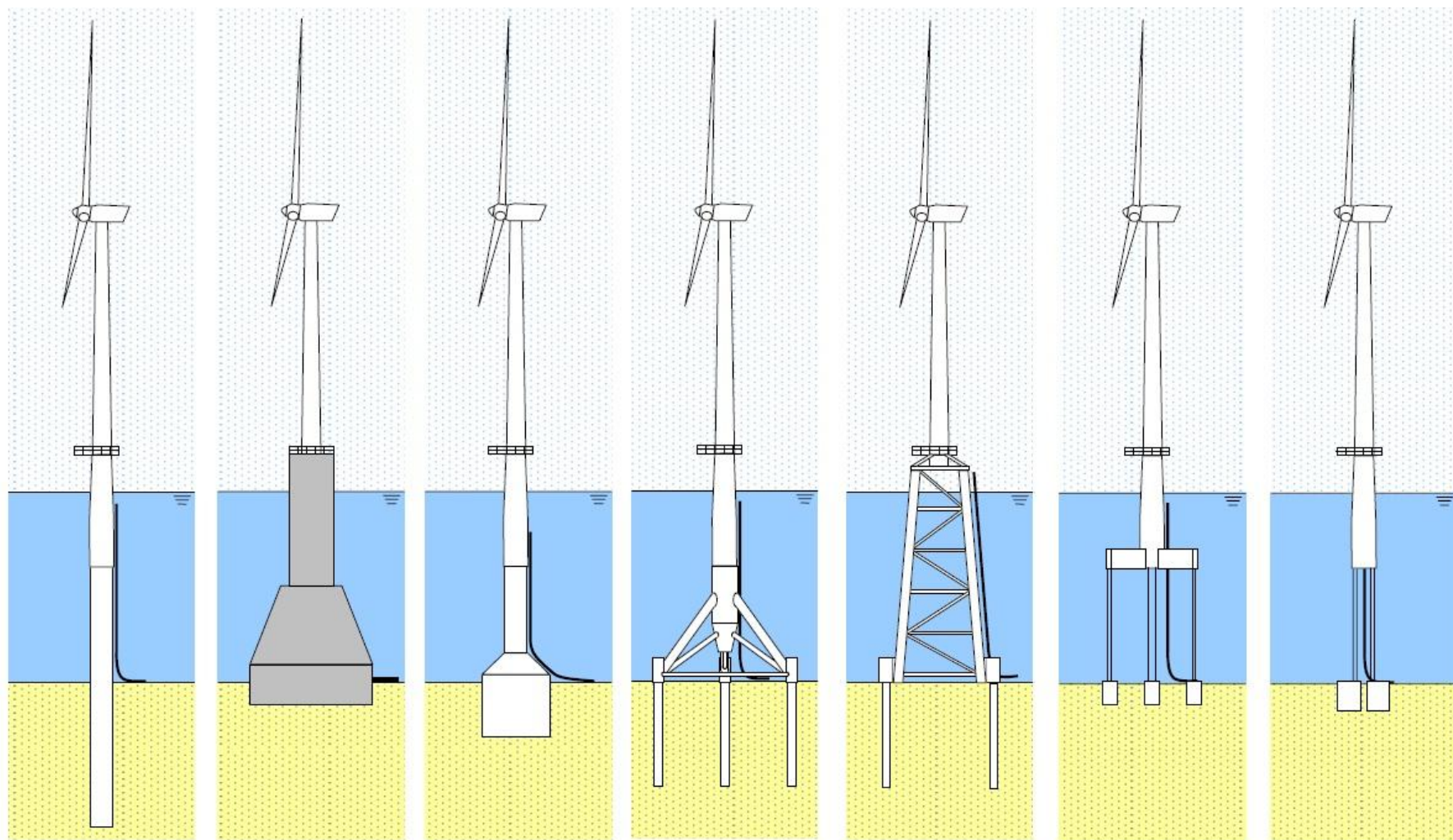




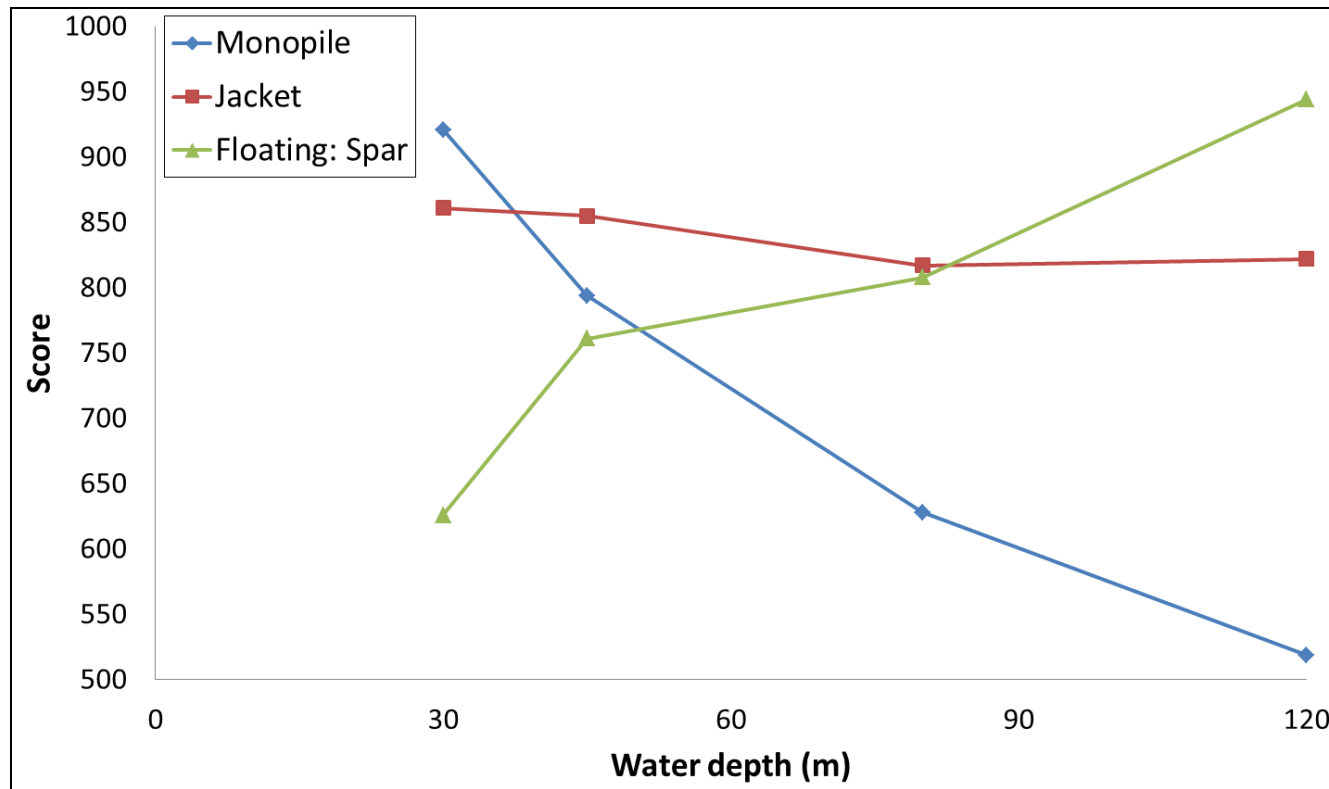
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# Wind turbine sub-structures



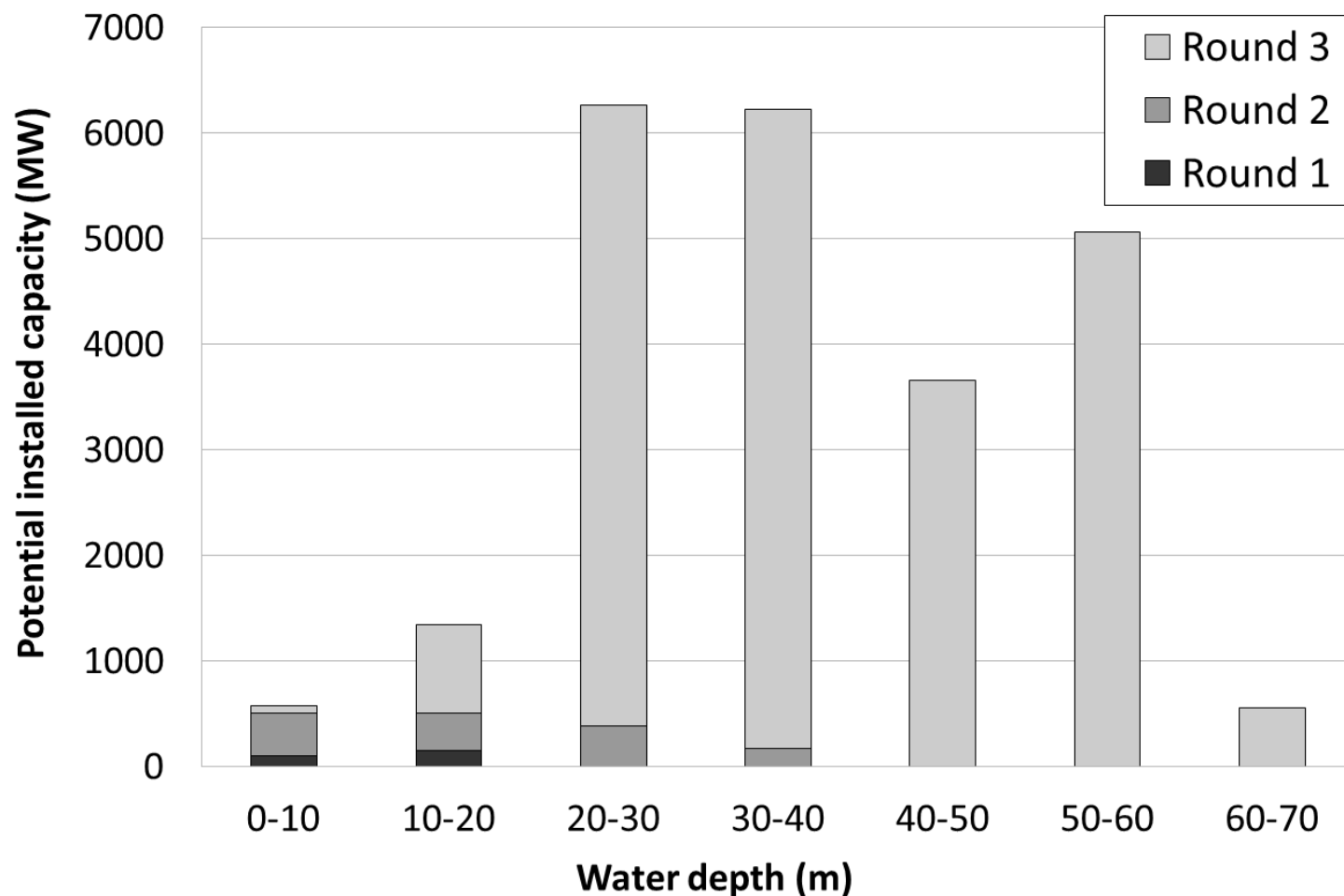
# Wind turbine sub-structures



## Suitability of different structures with water depth.

Assessment based on site conditions, design factors, fabrication, installation, maintenance and decommissioning.

# Wind turbine sub-structures



# Wind turbine sub-structures



Source: Wikimedia commons



Source: Talisman Energy



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# Wave loading on wind turbine support structures

- Morrison equation

$$F = \frac{1}{2}C_D\rho Au|u| + \rho C_M V \frac{du}{dt}$$

Morison et al. (1950)

–  $C_D$  and  $C_M$  determined empirically

- Slamming force  $F_s = \frac{1}{2}\rho C_s D \lambda U^2$

Prasad (1994)

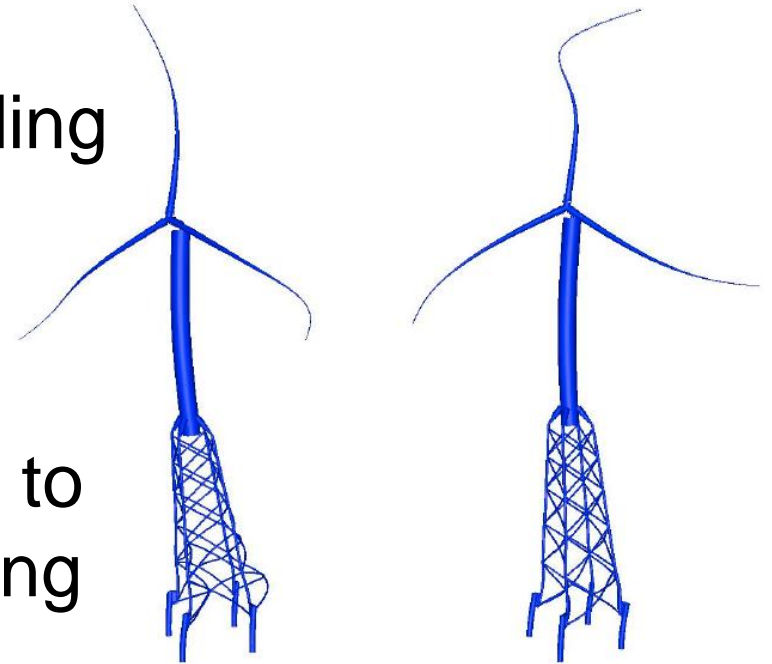
- Buoyancy force  $F_b = \rho g V_s$

Sarpkaya and Isaacson (1981)



# Wave loading on wind turbine support structures

- Wave loading frequencies may approach global bending frequencies
- Local high frequency resonances may build due to vortex shedding or slamming loads
- Wind – wave – structure interaction

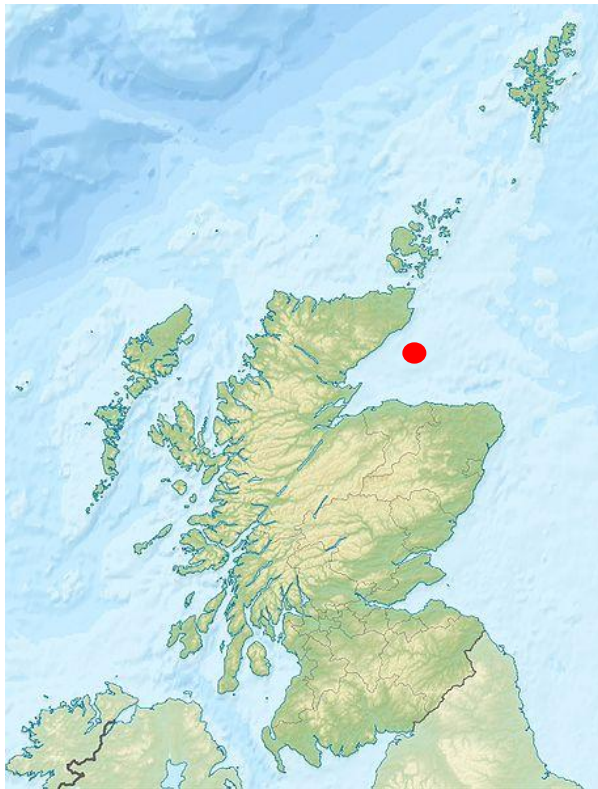


Source: Seidel and Ostermann (2009)

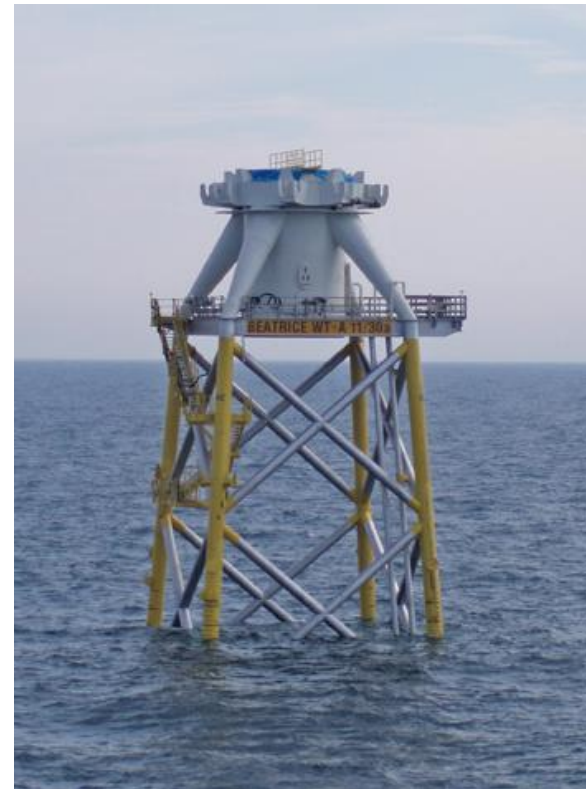


# Wave loading on wind turbine support structures

## Beatrice project case study



Source: Wikimedia commons



Source: offshorewind.net

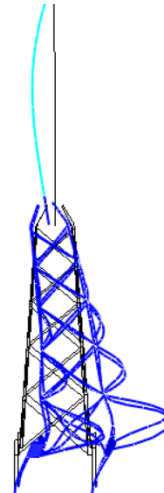
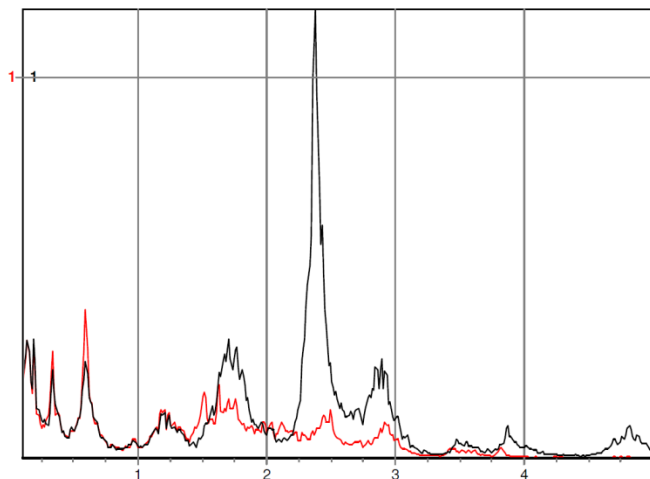
# Wave loading on wind turbine support structures

## Beatrice project case study (Seidel and Foss 2006)

Turbine start-up frequency increased to 8.5 rpm

- First global mode at  $\sim 0.33$  Hz
- Rotor speed 6.9 to 12 rpm  $\Rightarrow$  0.115 to 0.200 Hz

Blade frequency  $\Rightarrow$  0.345 to 0.600 Hz



Source: Seidel and Ostermann (2009)



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# Summary

- Waves are complex and some processes are still poorly understood
- Statistical analysis allows a local wave climate to be established
- Sub-structure choice is location dependant
- Wave loading analysis must consider the whole structure and interactions with wind and currents



# References and sources

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